

## NEW ZEALAND

# ANNUAL STATISTICS IN RELATION TO HYDRO-ELECTRIC DEVELOPMENT AND OPERATION

YEAR ENDED 31 MARCH 1951

## GENERAL MANAGER'S REPORT

For full text of the above report, refer to State Hydro-electric Statement, 1951, Appendix A, pages 5 to 31 inclusive.

The statistics and information usually compiled under the headings "Local Electrical Supply Systems," "Broken Wires and Poles," "Growth of Load," "Electrical Accidents," and "Electrical Fires" have been condensed and summarized as follows:—

## A. Condensed Statistics, 1950-51

		1951.	1950.	Increase or Decrease.
(a) Installed generating-capacity (main stations)	kW.	589,901	590,046	-145
(b) Installed generating-capacity (standby)	kW.	85,443	89,430	-3,887
(c) Total connected load (excluding bulk supply)	kW.	4,949,007	4,580,933	+388,074
(d) Consumers	No.	576,325	554,554	+21,771
(e) Units sold per head of total population	No.	1,267	1,256	+11
(f) Units sold per consumer	No.	4,245	4,335	-90
(g) Route-miles of main, distribution and service lines	R.M.	42,185	40,519	+1,666
(h) Consumers per route-mile of line (including service lines)	No.	13.67	13.60	-0.02
(i) Sales (retail) per route-mile of line (including service lines)	Units	58,024	59,325	-1,301
(j) Electrical fires reported	No.	37	30	+7
(k) Electrical accidents reported	No.	55	54	+1
		(15 fatal)	(15 fatal)	..
(l) Electric-ranges installed	No.	241,483	231,181	+20,302
(m) Electric water-heaters installed	No.	278,442	266,201	+22,241
(n) Electric milking-machines installed	No.	40,204	39,738	+1,466

## B. Summarized Results of Operations for the Year ended 31 March 1951

Item	—	Water.	Steam.	Gas.	Oil.	Total.
1 Number of main stations	No.	24			2	26
2 Installed capacity (main plant)	kW.	589,509			392	589,901
3 Number of standby plants	No.	17	6		16	39
4 Installed capacity (standby plant)	kW.	8,298	57,762		19,383	85,443
5 Units generated	No.	2,863,896,506	203,523,988		29,270,695	3,098,696,189
6 Units sold to consumers						2,446,572,424
7 Percentage of non-productive units						20.98%
8 Number of consumers						576,325
9 Connected load (excluding bulk supply)						4,949,007
10 Total operative capital (including distribution systems and standby plant)						£94,330,819
11 Total capital per kilowatt installed (including distribution systems, &c.)						£139.06
12 Annual working-costs (excluding cost of power purchased in bulk)						£4,572,101
13 Annual working-cost per unit under item 6						0.448d.
14 Annual capital cost (interest, sinking fund, and depreciation, &c.)						£3,827,481
15 Annual capital cost per unit under item 6						0.375d.
16 Annual capital cost as a percentage of capital						4.057%
17 Total annual costs (item 12 plus item 14)						£8,399,582
18 Total annual cost per unit under item 6						0.824d.
19 Total annual revenue (from retail sale of electricity)						£8,751,267
20 Average revenue per unit (from items 19 and 6)						0.858d.
21 Gross revenue (excluding rates and bulk sales)						£0,370,473
22 Net profit (item 21 less item 17)						£970,891
23 Ratio of working-costs to gross revenue (item 12 and item 21)						48.79%

## Tables

For reasons of economy in paper, the usual number of tables is not being published for the year ended 31 March 1951, Tables VI, VII, VIII, XII, XV, and XVI being omitted. Tables IV and V have been incorporated in Table XI.

This edition contains—

Table I—Government System : Capital Outlay and Results of Operation.	Table X—Results of Generation, Distribution, &c.
Table II—Government System : Analysis of Capital Outlay.	Table XI—Financial Results of Operation, &c.
Table III—Government System : Working-costs.	Table XIII—Averages derived from Tables IX, X, and XI.
Table IX—Generating Plants, Voltages, Route-miles of Lines, &c.	Table XIV—Populations, Consumers, Ranges, Water-heaters, and Milking-machines.
	Table XVII—Electrical Wiremen's Registration Board Statistics.

1950/1951

TABLE I—SUMMARY OF FINANCIAL AND OPERATING STATISTICS FOR GOVERNMENT ELECTRIC-POWER SYSTEM  
THE YEAR ENDED 31 MARCH 1951

NOTE.—“North Island” includes Arapuni, Karapiro, Mangahao, and Waikaremoana main stations and King’s Wharf, Evt. and Penrose standby stations, all interconnected. “South Island” includes Coleridge, Waitaki, Monowai, Arnold (Kaimai) Highbank main stations and Dobson standby station, all interconnected; also Cobb main station and Stoke standby station interconnected.

A. Financial

	£	£		
Capital outlay—			Net profit for year	
Assets in operation	36,190,298		Transfer from General Reserve	
Assets not in operation	23,607,615		Total ..	3
		50,797,913		4
Total capital invested—including stocks of material, plant, motor-vehicles and tools		61,777,291	Allocation of profits—	
Revenue for year		4,216,436	Taxation reserve	
Working costs		2,367,591	Loan redemption fund	
Capital charges—			General reserve ..	3
Interest		1,187,593		4
Depreciation		337,110	Total ..	40
Total		1,524,643		
Total costs for year		3,892,234	Balances at end of year—	
			Depreciation reserve	5,37
			Loan redemption fund	4,52
			Taxation reserve ..	0
			General reserve ..	0

B. Operating Results

	1950-51		1950
Maximum load (kilowatts)—		Revenue—	
North Island	435,100	Per kW.	£6.8
South Island	180,580	Per unit output	0.3
Total maximum load	*615,680	Per unit distributed	0.3
		Per unit sold	0.3
Average load (kilowatts)—		Working costs—	
North Island	228,203	Per kW.	£3.8
South Island	107,607	Per unit output	0.1
Average load factor—		Per unit distributed	0.2
North Island	52.47	Per unit sold	0.2
South Island	59.59		
Units output (generated and purchased)—		Capital charges—	
North Island	1,000,842,727	(Excluding taxation and sinking fund)—	
South Island	942,635,894	Per kW.	£2.45
Total ..	2,942,478,621	Per unit output	0.15
		Per unit distributed	0.15
		Per unit sold	0.15
Units distributed—			
Units sold—			
North Island	1,787,559,998		
South Island	824,048,079		
Total	2,612,508,077		
Units unsold (used free of charge)—			
North Island	13,403,279		
South Island	6,913,245		
Total	20,406,524		
Total units distributed—		Total costs—	
North Island	1,801,053,277	(Excluding taxation and sinking fund)—	
South Island	831,861,324	Per kW.	£6.32
Grand total	2,632,914,601	Per unit output	0.31
		Per unit distributed	0.35
		Per unit sold	0.35
Line Losses—		Total Costs—	
Transmission and distribution—	Units	(Including taxation and sinking fund)—	
North Island	198,789,450	Per kW.	£6.97
South Island	110,774,570	Per unit output	0.35
	300,564,020	Per unit distributed	0.39
		Per unit sold	0.39

\* Sum of North and South Island maximum loads—not simultaneous maximum demand

TABLE II—ANALYSIS OF GOVERNMENT CAPITAL OUTLAY AS AT 31 MARCH 1951

North Island	South Island	Combined Totals.
Hydro-electric stations—	Hydro-electric stations—	
Land, fencing and roading—	Land, fencing and roading—	£
Arapuni .....	Cobb River .....	60,543
Karapiro .....	Lake Coleridge .....	30,938
Mareatai .....	Waitaki .....	48,453
Whakamaru .....	Lake Tekapo .....	19,419
Waikaremoana (Tuui) .....	Arnold .....	1,830
" (Piripaua) .....	Highbank .....	18,514
" (Kaitawa) .....	Monowai .....	12,226
Mangahao .....	Roxburgh .....	103,553
		295,476
		1,450,003
Headworks—	Headworks—	
Arapuni .....	Cobb River .....	1,485,955
Karapiro .....	Lake Coleridge .....	551,135
Lake Taupo Control .....	Waitaki .....	1,235,817
Mareatai .....	Lake Tekapo .....	1,808,523
Whakamaru .....	Lake Pukaki Control .....	2,051,777
Waikaremoana (Tuui) .....	Arnold .....	108,161
" (Piripaua) .....	Highbank .....	332,000
" (Kaitawa) .....	Monowai .....	88,060
Mangahao .....	Roxburgh .....	1,872,157
		9,532,785
		20,936,800
Station buildings and village—	Station buildings and village—	
Arapuni .....	Cobb River .....	100,157
Karapiro .....	Lake Coleridge .....	111,166
*Mareatai .....	Waitaki .....	476,806
Whakamaru .....	Lake Tekapo .....	398,966
Waikaremoana (Tuui) .....	Arnold .....	10,767
" (Piripaua) .....	Highbank .....	94,747
" (Kaitawa) .....	Monowai .....	49,324
Mangahao .....		
		1,250,733
		5,127,323
Generating plant and machinery—	Generating plant and machinery—	
Arapuni .....	Cobb River .....	141,783
Karapiro .....	Lake Coleridge .....	248,451
Mareatai .....	Waitaki .....	505,000
Whakamaru .....	Lake Tekapo .....	416,308
Waikaremoana (Tuui) .....	Arnold .....	26,917
" (Piripaua) .....	Highbank .....	176,402
" (Kaitawa) .....	Monowai .....	60,051
Mangahao .....	Roxburgh .....	37,288
		1,672,350
		6,621,289
Fuel stations—	Fuel Stations—	
King's Wharf .....	Stoke .....	81,320
Penrose .....	Dobson .....	175,003
Evans Bay .....		
		256,413
		1,045,401
Transmission and distribution—	Transmission and distribution—	
Primary distribution—	Primary distribution—	
11 kV. lines .....	11 kV. lines .....	789,063
33 kV. lines .....	33 kV. lines .....	58,970
50 kV. lines .....	50 kV. lines .....	..
66 kV. lines .....	66 kV. lines .....	1,020,800
110 kV. lines .....	110 kV. lines .....	632,456
220 kV. lines .....	220 kV. lines .....	5,842
Secondary distribution .....	Secondary distribution .....	409,008
		2,916,739
		9,823,700
Substations—	Substations—	
11 kV. .....	11 kV. .....	8,375
33 kV. .....	33 kV. .....	50,708
50 kV. .....	50 kV. .....	..
66 kV. .....	66 kV. .....	733,841
110 kV. .....	110 kV. .....	976,100
220 kV. .....	220 kV. .....	7,825
		1,782,849
		8,357,855
Communications .....	Communications .....	220,000
		595,446
General—	General—	
Offices, stores, land and buildings .....	Offices, stores, land and buildings .....	76,171
Surveys and investigations of other schemes .....	Surveys and investigations of other schemes .....	134,581
Cost of raising loans .....	Cost of raising loans .....	542,704
Interest capitalized during construction .....	Interest capitalized during construction .....	1,105,492
		1,948,948
		5,840,087
£30,920,621		£19,877,292
		£59,797,913

\* Includes Mangahao Village and services, £1,613,800.

1950

TABLE III—GOVERNMENT OPERATING OR WORKING COSTS FOR THE YEAR ENDED 31 MARCH 1951

	Cost.	Cost per unit.	
		Generated.	Distributed.
(a) Hydro-electric stations	£ 285,114	d. 0.0259	d.
(b) Fuel stations	687,340	1.0896	
(c) Auxiliary stations, power purchased and standby provision	500,578	0.8139	
Generated and purchased	1,473,032	0.1201	0.1343
(d) Transmission	100,754	0.0090	0.0100
(e) Communications	23,184	0.0019	0.0021
(f) Substations	186,025	0.0152	0.0170
(g) Distribution	58,106	0.0047	0.0053
(h) System operation	92,319	0.0075	0.0084
(i) Administration costs and expenses	424,271	0.0346	0.0387
	2,367,591	0.1931	0.2158

Units generated—	<i>North Island</i>	<i>South Island</i>	<i>Total</i>
Hydro-electric	1,753,801,174	880,670,770	2,643,480,044
Fuel	148,023,664	3,374,300	161,397,073
Purchased	98,017,889	49,581,815	147,599,704
Total	1,999,842,727	942,635,894	2,942,478,621
Units distributed	1,801,053,277	831,861,324	2,632,914,601
Units sold	1,787,559,908	824,948,070	2,612,508,077

Supply Authorities:		Capacity of Generating Plant.				State Rent, in P. <sup>t</sup> ce.				Transmission.				Distribution.				No. of Lines.				
		Source of Supply <sup>a</sup> .		Supply <sup>b</sup> .		Water.		Steam.		Oil.		Main Plant.		Standby Plant.		Total Capacity.		Number.		KVA.		
GO-BALBOY DEPARTMENT		G.N.	1921	k.W.	..	167,800	..	167,800	180,000	..	..	..	..	..	..	11,000	50,000	21,440	2,028	1		
Inland	..	..	..	..	..	50,000	..	90,000	100,000	..	..	..	..	..	..	11,900	3,400	400/230 A.C.	124			
Inland	..	..	..	..	..	10,200	..	10,200	24,000	..	..	..	..	..	..	..	..	..	..			
Arizona	..	..	..	..	..	124,000	..	124,000	144,000	..	..	..	..	..	..	..	..	..	..			
Wharf	..	..	..	..	..	31,050	..	31,050	38,000	..	..	..	..	..	..	..	..	..	..			
Port	..	..	..	..	..	22,000	..	22,000	3,750	..	..	..	..	..	..	..	..	..	..			
Island	..	G.S.	1915	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..			
Old Bridge	..	..	..	..	..	34,500	..	34,500	3,000	..	..	..	..	..	..	..	..	..	..			
Bridge	..	..	..	..	..	12,000	..	12,000	40,040	..	..	..	..	..	..	..	..	..	..			
Hank	..	..	..	..	..	25,200	..	25,200	12,000	..	..	..	..	..	..	..	..	..	..			
Royal	..	..	..	..	..	6,000	..	6,000	26,000	..	..	..	..	..	..	..	..	..	..			
Akaki	..	..	..	..	..	78,000	..	78,000	75,000	..	..	..	..	..	..	..	..	..	..			
B	..	..	..	..	..	5,600	..	5,600	5,700	..	..	..	..	..	..	..	..	..	..			
C	..	..	..	..	..	2,600	..	2,600	2,350	..	..	..	..	..	..	..	..	..	..			
Total	..	..	..	..	..	546,700	53,050	11,800	546,700	626,223	64,010	80,926	611,670	707,149	..	..	..	2,045	62,088	6,127	..	
Povin Roabins	..	G.S.	1923	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..			
Ind	..	G.N.	1908	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..			
Peninsis Islands	..	..	G.S.	1931	72	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,234	1,237	1
Plenty	..	..	G.N.	1939	110	187	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,320	1,327	2
Edge	..	..	G.N.	1928	200	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,320	1,322	3
Hawke's Bay	..	G.N.	1949	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	4
Wakato	..	G.N.	1921	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	5
Kirke	..	G.N.	1925	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	6
Bay	..	G.N.	1920	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	7
Country	..	G.S.	1925	200	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	8
Sea	..	G.S.	1926	100	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	9
Sea	..	G.N.	1927	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	10
Lionton Valley	..	G.N.	1924	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	11
Rough	..	G.N.	1924	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	12
Auckland	..	G.N.	1946	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	13
Canterbury	..	G.S.	1925	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	14
Lake	..	G.N.	1924	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	15
Central	..	I. & B.	1923	2,770	..	..	..	..	..	..	..	..	..	..	..	..	..	..	11,000	1,417	1,417	16

(For notes see page 7.)

TABLE IX—STATISTICS OF GENERATING PLANTS, SYSTEM VOLTAGE, ROUTE-MILES OF LINES, TRANSFORMERS, &c., FOR THE YEAR ENDED 31 MARCH 1951—*continued*

TABLE IX—STATISTICS OF GENERATING PLANTS, SYSTEM VOLTAGE, ROUTE-MILES OF LINES, TRANSFORMERS, &amp;c., FOR THE YEAR ENDED 31 MARCH 1951—continued

Authorities.	Source of Supply <sup>4</sup> .	Year when Supply commenced.	Capacity of Generating Plant.							Static Head, in Feet.	Generation.	Transmission.	Primary Distribution.	Secondary Distribution.	Number.	Distribution Transformers.	Route Miles of Lines <sup>4</sup> .	No. of Lines <sup>4</sup> .		
			Water	Steam.	Oil.	Main Plant.	Standby Plant.	Total Capacity.	kVA.											
NORTHS—continued	I.	1917	kW.	kW.	kW.	kW.	kW.	kW.	350	..	..	..	..	..	..	..	..	7		
	I.	1917	376	..	..	..	..	..	280	..	..	..	6,000	400/230 A.C.	19	..	..	8		
	B.	1919	..	..	..	..	..	..	..	62	..	..	..	0,600	400/230 A.C.	9	1,005	15	9	
	G.S.	1916	..	..	..	..	..	..	..	..	..	..	..	11,000	400/230 A.C.	37	4,980	26	10	
	G.N.	1901	..	..	..	..	..	..	..	..	..	..	..	..	11,000	400/230 A.C.	215	0,020	24	11
Electric Supply	B.	1898	..	..	..	..	..	..	..	..	..	..	..	..	..	..	2,390	12	..	
	B.	1913	150	..	..	..	..	..	..	..	..	..	..	..	..	..	800	11	13	
	G.N.	1924	425	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	I. & G.N.	1915	3,440	..	..	..	..	..	3,440	4,300	..	..	..	..	..	..	..	..	..	
	B.	1900	138	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	B.	1914	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	B.	1913	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	B.	1917	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	B.	1922	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	B.	1916	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	B.	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	B.	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
Boards	B.	1916	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	B.	1913	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
COUNCILS	G.S.	1914	..	..	..	..	..	..	346	432	..	..	..	..	..	..	..	..	..	
	I.	1922	..	..	..	..	..	..	80	80	..	..	80	..	..	..	..	..	..	
	I.	1923	80	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	I.	1925	..	..	..	..	..	..	46	46	..	..	100	..	..	..	..	..	..	
	I.	..	..	..	..	..	..	..	80	..	..	..	..	..	..	..	..	..	..	
	I.	1921	1,560	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
COMPANIES	I. & G.N.	1916	3,000	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	I. & G.S.	1923	845	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	..	
	TOTALS	..	..	..	..	..	..	..	5,405	5,405	..	..	160	..	..	..	..	..	..	
	TOTALS	..	..	..	..	..	..	..	597,807	57,742	19,775	580,901	479,474	85,443	105,018	675,344	785,382	..	..	

<sup>1</sup> Includes Coleridge, Waitaki, Arnold, Highbanks, and Monowai main stations and Dobson standby stations all interconnected.  
<sup>2</sup> Includes Wairoa, Parapara, Waitomo, and Waikato main stations and Stoke stand-by station not interconnected.  
<sup>3</sup> Includes Manaia, Te Aroha, Te Kuiti, Taupo, and Lake Taupo main stations.  
<sup>4</sup> Includes Arapuni, Karapiro, Mangakino, and Waitomo main stations and Evans Bay, King's Wharf and Ponsonby stand-by stations not interconnected; also Cobb main station.  
<sup>5</sup> G.S. = Government Supply South Island; I. = Independent supply authority; B. = Bulk supply from another supply authority; I. = Government supply North Island.  
<sup>6</sup> Returns for year ended 31 December 1950.  
<sup>7</sup> Published figure for year ended 31 March 1951.  
<sup>8</sup> Includes service lines.

1950  
1949  
1948  
1947  
1946  
1945  
1944  
1943  
1942  
1941  
1940  
1939  
1938  
1937  
1936  
1935  
1934  
1933  
1932  
1931  
1930  
1929  
1928  
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1902  
1901  
1900  
1898





TABLE XI—CAPITAL OUTLAY, FINANCIAL RESULTS OF GENERATION, DISTRIBUTION, AND OPERATION, FOR THE YEAR ENDED 31 MARCH 1951

Supply Authorities.	Capital Outlay.	Loan Liability.	Revenue.				Working Costs.				Capital Charges.				Net Results.			
			Sales of Energy.		Feedback and Standby Charges.	Trading Account Profit.	Cost of Power.		Transmis-sion and Distribu-tion <sup>4</sup> .		Interest.	Sinking Fund.	Deprecia-tion.	Other.	Total.	Total Annual Costs.	Surplus.	Deficit.
			Retail.	Bulk for Resale (excluding Feed-back).			Total.	Generated <sup>2</sup> .	Pur-chased.	Total.	Management and Generat.							
MELBOURNE BOARDS	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 5,490,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 400,497	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE HYDRO-ELECTRIC DEPT.	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE HAWKE'S BAY	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE WALKANTO	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE OROUWA	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE TAUHARU	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE WHANGAREI	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE WHANGANUI	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE RIVER COUNCILS	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE IRISH	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE TIRILL	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE GALLAGHER	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	
THE COUNCILS	£(N.Z.) 5 59,707,913	£(N.Z.) 52,004,703	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 400,497	£(N.Z.) 3,767,073	£(N.Z.) 48,396	£(N.Z.) 4,216,496	£(N.Z.) 365,058	£(N.Z.) 111,407	£(N.Z.) 470,293	£(N.Z.) 124,271	£(N.Z.) 1,187,535	£(N.Z.) 536,823	£(N.Z.) 67,315	£(N.Z.) 1,929,383	£(N.Z.) 974	

TABLE XI—CAPITAL OUTLAY, FINANCIAL RESULTS OF GENERATION, DISTRIBUTION, AND OPERATION FOR THE YEAR ENDED 31 MARCH 1951—continued.

Supply Authorities,	Capital Outlay.	Revenue.			Working Costs.			Capital Charges.			Net Results.		
		Sums of Energy.		Feedback and Standby Charges.	Cost of Power.		Transmis-	Manage-	Total.	Interest.	Sinking Fund.	Deprecia-	Other.
		Bulk for Resale	Retail (excluding Feed-back)		Generated	Pur-	sion and Distri-	ment and General.	Surplus	Deficit.			
Borough Councils	£(N.Z.) 15,730	£(N.Z.) 11,456	£(N.Z.) 11,100	£(N.Z.) 1,559	£(N.Z.) 1,559	£(N.Z.) 1,559	£(N.Z.) 12,719	£(N.Z.) 1,551	£(N.Z.) 477	£(N.Z.) 477	£(N.Z.) 3,681	£(N.Z.) 3,681	£(N.Z.) 1
Wulf	14,005	7,908	9,877	1,050	1,233	1,050	16,176	1,050	1,050	1,050	1,050	1,050	1,050
Glenwood	20,106	4,800	14,625	630	630	630	10,063	1,050	5,227	5,227	1,271	1,271	1,271
Hoplot	25,815	1,050	5,807	8,000	926	78	9,800	231	5,750	5,750	1,750	1,750	1,750
Jakune	17,752	15,905	10,989	10,989	10,989	10,989	10,989	10,989	3,531	3,531	1,774	1,774	1,774
Iten	31,252	11,713	8,558	10,375	1,050	1,050	10,011	1,050	1,050	1,050	1,050	1,050	1,050
Coton	46,097	13,000	10,708	13,000	1,050	1,050	11,713	1,050	1,050	1,050	1,050	1,050	1,050
Methi	16,111	9,956	10,000	10,000	1,050	1,050	13,680	1,050	1,050	1,050	1,050	1,050	1,050
Angora	86,188	34,361	22,150	22,150	1,050	1,050	32,325	1,050	1,050	1,050	1,050	1,050	1,050
Carleton	221,507	74,302	23,879	23,879	1,050	1,050	24,031	1,050	1,050	1,050	1,050	1,050	1,050
Motor Electric Supply	31,750	9,023	9,451	11,906	1,050	1,050	12,016	1,050	1,050	1,050	1,050	1,050	1,050
Northgate	27,931	10,116	20,000	20,000	1,050	1,050	19,800	1,050	1,050	1,050	1,050	1,050	1,050
Maranui	188,794	89,559	30,070	6,610	2,026	2,026	39,600	1,050	1,050	1,050	1,050	1,050	1,050
Auranga	218,277	5,677	22,440	22,440	1,050	1,050	22,307	1,050	1,050	1,050	1,050	1,050	1,050
Archia	38,932	13,041	7,454	7,454	1,050	1,050	17,621	1,050	1,050	1,050	1,050	1,050	1,050
Haines	24,002	1,000	21,138	18,401	1,050	1,050	21,176	1,050	1,050	1,050	1,050	1,050	1,050
Auron	25,386	6,610	20,458	18,401	1,050	1,050	21,393	1,050	1,050	1,050	1,050	1,050	1,050
Thakatane	188,445	70,919	49,986	49,986	1,050	1,050	54,070	1,050	1,050	1,050	1,050	1,050	1,050
Hangarei	Totals	1,285,503	664,227	427,719	6,010	8,760	4,937	14,750	3,750	14,010	104,880	704,000	50,170
Town Boards	29,130	6,273	11,247	11,247	1,050	1,050	104	80	11,391	..	4,078	2,551	315,497
Laingwaha	6,336	2,150	2,264	2,264	1,050	1,050	450	44	2,758	..	1,194	1,025	104,000
Totals	31,305	8,423	13,511	13,511	1,050	1,050	124	124	12,008	..	4,078	2,551	315,497
County Councils	25,501	8,872	17,335	17,335	1,050	1,050	337	17,072	12,008	1,050	1,050	1,050	1,050
Hendreotide	16,733	4,487	7,702	7,702	1,050	1,050	3,047	7,702	5,210	1,050	1,050	1,050	1,050
Gulfohore	14,900	0,712	1,810	2,009	1,050	1,050	3,047	0,712	1,836	1,050	1,050	1,050	1,050
Jewra	7,370	1,810	1,810	1,810	1,050	1,050	3,047	0,712	2,807	1,050	1,050	1,050	1,050
Totals	62,846	21,300	30,993	30,993	1,050	1,050	370	31,363	8,859	12,008	3,382	2,202	27,431
CONTAINERS	108,071	60,000	19,947	4,409	1,050	1,050	34	24,409	8,183	1,050	1,050	1,050	1,050
Other Electric Ltd.	125,328	80,580	14,572	13,445	1,050	1,050	383	25,120	4,125	1,050	1,050	1,050	1,050
(N.Z.) Portland Cement	86,783	60,436	13,910	1,305	1,050	1,050	137	21,621	6,861	1,050	1,050	1,050	1,050
Eastland Power, Ltd.	..	..	..	..	..	..	..	..	..	..	..	..	..
Totals	320,792	210,016	48,435	19,309	1,050	1,050	419	65,381	8,300	11,475	4,493	4,493	1,050
<b>GRAND TOTALS</b>	94,330,810	68,076,122	51,267,4,091,451	389,171	68,028	68,028	1,050	1,050	1,050	1,050	1,050	1,050	1,050
Amonts to market collected by Debitors	1,137,341	..	..	..	..	..	..	..	..	..	..	..	..

Notes.—<sup>1</sup> Returns for year ended 31st December 1950.  
<sup>2</sup> Purchased.  
<sup>3</sup> Excluding stocks, plant, motor-vehicles, and tools (see Table I).  
<sup>4</sup> Includes cost of street lighting.

<sup>5</sup> Actual running costs only, including fuel, wages, stores, repairs, and maintenance.

<sup>6</sup> Taken over by Marlborough Electric Power Board 31 March 1951.

<sup>7</sup> Generated.

<sup>8</sup> Purchased.

<sup>9</sup> Standby charges.





TABLE XIII—AVERAGES DERIVED FROM PREVIOUS TABLES FOR THE YEAR ENDED 31 MARCH 1951—*continued*

		Capital Outlay.			Revenue from Sale of Electricity.						Working-costs.			Capital Charges.			Total Costs.		
Supply Authorities.		Per Head of Population.	Per Con-sumer.	Per £1 of Revenues.	Per Unit sold (Overall, including Excluding Bulk Sales).	Per Unit sold (Domestic Supply).	Per Head Pen-du-lous Con-sumers.	Per Retail Consumer.	Per Kw. of Maxi-mum Demand.	Per Km. of Route-mile of Line.	Per Km. of Maxi-mum Demand.	Per Unit sold.	Per Unit of Maxi-mum Demand.	Per Unit of Total Revenue.	Per Unit sold.	Per Unit of Maxi-mum Demand.	Per KW. of Maximum Demand.	Per Cent. of Dis-tri-ribu-tion Capital.	No.
		£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	(f)	
1. Heathcote	..	..	..	..	0.456	0.456	0.456	0.456	0.456	0.456	0.456	0.456	0.456	0.456	0.456	0.456	0.456	1	
2. Taikoura	..	..	..	..	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	2	
3. Murchison	..	..	..	..	15.87	15.87	15.87	15.87	15.87	15.87	15.87	15.87	15.87	15.87	15.87	15.87	15.87	3	
4. Uawa	..	..	..	..	13.92	13.92	13.92	13.92	13.92	13.92	13.92	13.92	13.92	13.92	13.92	13.92	13.92	4	
Totals	..	..	..	..	8.58(n)	32.78(e)	2.03(c)	1.084(d)	1.084(c)	1.000	4.28(p)	16.17(r)	..	200.45(f)	0.960(g)	..	87.53(v)	0.115(f)	..
COMPANIES																	5.22(k)	1.075(l)	..
1. Kaikeri Electric Limited	..	..	..	..	35.46	109.86	4.40	0.660	0.002	1.500	7.91	18.89	14.36	800.52	0.408	10.18	70.74	0.933	1
2. Wilsons (N.Z.) Portland Cement	..	..	..	..	59.52	1457.30	4.47	0.313	0.300	1.126	10.70	109.44	8.76	719.77	0.192	3.08	41.45	0.450	1
3. Westland Power, Ltd.	..	..	..	..	22.46	133.41	5.00	1.226	1.075	2.110	3.98	21.94	35.44	148.12	1.153	33.33	0.22	0.218	30.15
Totals	..	..	..	..	38.58(n)	179.71(e)	4.74(c)	0.488(d)	0.613(c)	1.078	5.00(p)	27.13(r)	..	391.58(f)	0.313(g)	..	63.04(v)	0.066(f)	1.40(l)
GRAND TOTALS:	..	..	..	..	49.40(n)	103.68(e)	7.35(v)	..	0.358(c)	..	4.70(p)	16.18(r)	..	304.68(f)	0.268(g)	..	2.38(k)	0.309(l)	..
Grand Totals, 1950	..	..	..	..	44.07	149.86	4.78	..	0.342	..	4.50	15.20	..	1006.51	..	..	4.06(k)	4.06(m)	..
"	..	..	..	..	40.44	130.57	0.55	..	0.310	..	4.40	14.76	..	927.76	..	..	4.54	4.54(n)	1050
"	..	..	..	..	37.17	130.92	0.62	..	0.329	..	4.90	13.74	..	631.10	..	..	4.80	4.80	1050
"	..	..	..	..	34.11	121.97	0.50	..	0.319	..	3.97	13.83	..	622.29	..	..	4.02	4.02	1049
"	..	..	..	..	31.42	111.38	5.10	..	0.296	..	3.95	13.38	..	625.66	..	..	4.90	4.90	1049
"	..	..	..	..	30.64	103.91	5.25	..	0.330	..	4.07	13.31	..	59.68	..	..	5.13	5.13	1047
"	..	..	..	..	29.95	98.09	5.20	..	0.846	..	3.96	12.51	..	55.01	..	..	5.42	5.42	1046
"	..	..	..	..	25.88	35.91	5.20	..	0.840	..	3.73	11.86	..	54.46	..	..	5.71	5.71	1045
"	..	..	..	..	27.00	96.10	6.42	..	0.553	..	3.60	11.64	..	56.52	..	..	6.38	6.38	1043
"	..	..	..	..	1042	..	..	..	..	..	..	..	..	..	..	..	6.04	..	..
																	26.45	26.45	1942

NOTES.—<sup>1</sup> Returns for year ended 31 December 1950.  
<sup>2</sup> Excludes sundry private plants (Table X) which do not furnish returns.  
<sup>3</sup> Excludes feed-back refunds, and standby-charges.  
<sup>4</sup> Plant sold to Marlborough Electric Power Board, 31 March 1951.  
<sup>5</sup> (a) Gross revenue, (b) Rovene from retail sales plus bulk sales from units now include service lines.  
<sup>6</sup> (c) Derived from items 7 and 11, Table XIII(a).  
<sup>7</sup> (d) Derived from items 6 and 11, Table XIII(a).  
<sup>8</sup> (e) Derived from items 5 and 16, Table XIII(a).  
<sup>9</sup> (f) Derived from items 7 and 16, Table XIII(a).  
<sup>10</sup> (g) Derived from items 5 and 18, Table XIII(a).  
<sup>11</sup> (h) Derived from items 5 and 14, Table XIII(a).  
<sup>12</sup> (i) Derived from items 8 and 13, Table XIII(a).  
<sup>13</sup> (j) Derived from items 1 and 13, Table XIII(a).  
<sup>14</sup> (k) Excluding costs of generating feed-back.  
<sup>15</sup> (l) Including costs of generating feed-back.  
<sup>16</sup> (m) Derived from items 2 and 9, Table XIII(a).  
<sup>17</sup> (n) Including costs of generating feed-back.  
<sup>18</sup> (o) Excluding costs of generating feed-back.  
<sup>19</sup> (p) Excluding costs of generating feed-back.  
<sup>20</sup> (q) Derived from items 12 and 14, Table XIII(a).  
<sup>21</sup> (r) Derived from items 8 and 17, Table XIII(a).  
<sup>22</sup> (s) Derived from items 5 and 17, Table XIII(a).

TABLE XIIIa—SUMMARY OF TOTALS FROM TABLES IX, X, AND XI

No.	Item.	State Hydro-electric Department.	Electric-power Boards.	City Councils.	Borough Councils.	Other Local Authorities.	Town Boards.	County Councils.	Total.	Companies.	Total, all Supply Authorities.	No.
1	Population in area of supply	..	..	Number. 54,201	Number. 528,341	Number. 93,640	Number. 2,179	Number. 7,324	Number. 631,484	Number. 8,314	Number. 1,909,506	1
2	Number of consumers	..	..	16,589	173,454	30,284	648	1,917	206,303	1,785	576,325	1
3	Units generated	..	..	2,704,878,917	62,920,650	163,711,847	26,939,338	1,125,913	197,780,098	47,116,404(?)	3,006,656,189	3
4	Units sold (retail)	..	..	1,920,862,311	1,457,423,703	748,659,621	91,128,711	2,656,274	6,863,998	18,947,806	2,446,572,424	4
5	Units sold (bulk plus retail)	..	..	2,612,508,077	1,613,144,636	773,603,616	97,943,946	2,656,274	6,863,908	45,024,692(?)	..	5
6	Route-miles of lines (including service lines)	..	..	6,127	31,149	3,739	796	62	119	4,716	42,165	6
7	Capital outlay	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	£(N.Z.)	7
8	Capital outlay on transmission and distribution systems(?)	59,707,913	24,349,078	8,483,142	1,285,393	31,405	62,846	9,863,046	320,782	94,330,819	..	..
9	Revenue (retail sales)	22,369,024	23,532,353	6,024,536	1,048,102	30,829	40,023	7,743,490	114,436	53,759,303	8	
10	Revenue (bulk sales)	..	5,476,018	2,354,094	127,119	13,511	30,993	2,826,317	48,435	8,751,267	9	
11	Revenue (retail plus bulk sales)	..	3,707,673	2,571,812	6,010	..	..	32,665	19,300	4,091,451	10	
12	Gross revenue (excluding rates)	..	4,168,170	5,747,332	3,380,139	434,320	13,511	30,993	2,558,972	67,744	12,842,718	11
13	Gross revenue (less revenue from bulk sales, feed-back, and standby charges)	..	4,216,436	5,928,173	2,740,632	462,740	14,249	31,363	3,248,984	68,331	13,461,924	12
14	Working costs (including costs of generating feed-back)	2,367,591	4,206,664	2,118,187	315,497	11,199	27,451	2,472,334	43,487	9,090,076	14	
15	Working costs (excluding costs of generating feed-back)	1,978,420	4,163,904	1,829,180	311,738	11,169	27,451	2,179,568	43,487	8,365,379	15	
16	Capital charges	..	1,920,383	1,372,559	438,579	74,548	1,560	3,283	517,919	7,620	3,827,481	16
17	Total costs (including costs of generating feed-back)	..	4,206,974	5,579,223	2,556,766	390,045	12,708	30,734	2,990,253	51,107	12,917,557	17
18	Total costs (excluding cost of generating feed-back)	..	3,907,803	5,536,463	2,267,759	386,286	12,708	30,734	2,697,487	51,107	12,192,860	18

NOTES.—1. Includes generation by sundry private plants (see Table X.)

2. Includes bulk sales by sundry private plants (see Table X.)

3. Includes plant, stocks, motor-vehicles, and tools.

TABLE XIV—STATISTICS OF POPULATION, CONSUMERS, ELECTRIC RANGES, WATER-HEATERS, AND MILKING-MACHINES FOR THE YEAR ENDED 31 MARCH 1951

Supply Authorities.	Population Included in Area of Supply.	Consumers.		Ranges.			Water-heaters.			Milk-machines.			Consumers Per Route-mile of Line, No.
		Domestic.	Commercial and Industrial.	Number.	Per Cent.	Number.	Number.	kW.	Total Kilowatts.	Number.	H.P.	Number.	Consumers Per Route-mile of Line, No.
STATE HYDRO-ELECTRIC DEPARTMENT													
1. North Island	..	19,765	30.42	5,311	70.1	6,012	3,149	10,135	59.29	3,215	6,181	216	1.30
2. South Island	..	275,603	31.82	73,310	14,011	2,045	44,713	87,702	60.99	47,149	34,382	53,48	1.067
Totals ..	..	275,601	29.62	14,526	..	2,063	16,589	5,128	33.20	4,207	5,207	25,90	1.026
POWER BOARDS													
1. Ashburton	..	11,779	25.22	2,958	701	6,012	3,149	10,135	59.29	6,181	181	1.30	
2. Auckland	..	39,720	31.87	5,384	77	6,047	2,653	3,929	47.18	1,052	1,067	58.66	2.2
3. Banks Peninsula	..	32,970	18.84	5,263	784	6,047	2,664	16,448	60.62	3,240	2,444	45.86	6.29
4. Bay of Islands	..	19,004	18.92	2,955	481	3,439	1,661	10,004	56.21	2,363	1,977	53.55	4.27
5. Bay of Plenty	..	10,481	19.19	1,610	401	2,011	49	3,74	3.04	99	69.64	906	1.318
6. Buller	..	7,430	30.17	1,962	280	2,242	5,524	43.42	1,488	1,094	4.92	34	0.36
7. Canterbury	..	11,779	25.22	2,958	463	2,971	1,692	10,333	67.46	1,094	66.37	480	1.18
8. Central Hawke's Bay	..	39,639	28.13	10,132	963	11,095	4,268	26,606	42.12	6,464	5,322	58.36	2.57
9. Central Waikato	..	12,393	30.34	3,168	592	3,760	1,434	9,076	45.27	1,093	1,73	57.77	3.566
10. Dannevirke	..	25,311	29.30	6,691	725	7,416	3,700	22,081	55.30	6,164	4,625	83.12	0.95
11. Franklin	..	3,819	26.81	884	140	1,024	3,70	1,848	41.86	462	343	44.14	2.00
12. Golden Bay	..	20,263	32.09	6,599	1,994	1,994	1,2,877	35.11	1,510	1,646	22.88	1.73	1.12
13. Grey	..	42,578	30.77	11,600	1,500	13,100	7,305	50,157	62.97	7,456	7,004	56.76	0.98
14. Hawke's Bay	..	24,446	39.19	8,457	1,044	9,501	4,131	26,955	48.85	4,500	3,289	47.99	1.02
15. Horowhenua	..	90,776	28.87	23,888	2,321	20,209	14,210	96,835	59.49	15,068	11,341	57.45	1.74
16. Hutt Valley	..	10,371	14.39	1,306	96	1,492	3,335	2,206	24.00	378	494	19.7	30.59
17. King-country	..	4,736	22.00	912	130	1,042	287	1,447	31.47	183	317	25.34	1.44
18. Manawatu	..	24,512	28.36	6,278	673	6,951	3,186	21,402	50.75	4,023	2,038	57.88	1.22
19. Marlborough	..	17,413	27.30	4,031	723	4,764	1,218	8,806	30.22	1,045	998	21.68	1.90
20. North Auckland	..	29,021	27.61	7,275	738	8,013	3,654	20,322	50.23	5,742	4,526	2,604	2.42
21. North Canterbury	..	16,195	31.70	4,646	488	5,134	2,024	11,624	43.56	1,921	2,938	3,536	3.90
22. North Otago	..	6,220	25.80	1,410	195	1,605	797	4,718	56.52	1,936	3,998	37.42	2.1
23. Otago Central	..	26,409	26.85	5,946	1,145	7,091	1,310	8,283	22.03	1,346	1,346	71.66	2.27
24. Poverty Bay	..	9,307	29.67	2,308	453	2,761	856	4,726	37.00	1,045	1,045	57.82	2.50
25. South Canterbury	..	35,765	24.09	6,979	1,636	8,616	3,554	25,589	50.92	3,559	3,735	41.31	3.34
26. South Otago	..	27,725	24.87	6,079	817	6,896	1,789	11,885	29.43	1,935	2,471	23.13	3.53
27. South Taranaki	..	30,795	30.69	4,213	941	5,154	1,913	12,792	45.41	2,993	2,151	58.07	1.42
28. Springs-Tellameore	..	15,991	25.45	3,968	372	4,070	2,046	12,091	55.35	2,110	2,574	51.84	2.54
29. Taranaki	..	14,615	26.08	3,552	259	3,811	1,314	8,976	36.99	2,036	2,036	60.51	1.42
30. Tauranga	..	9,144	28.95	2,226	421	2,647	1,559	8,463	70.04	1,502	1,53	56.74	1.642
31. Te Awamutu	..	19,842	28.38	5,209	423	5,632	3,740	23,504	71.97	4,269	3,696	75.80	1.596
32. Te Awamutu	..	16,009	25.74	3,381	739	4,120	2,457	11,921	72.67	2,015	2,460	63.47	1.083
33. Teviot	..	2,707	24.12	4,458	195	6,653	2,302	2,216	79.04	317	397	48.55	1.677
34. Thames Valley	..	49,327	27.71	12,432	1,238	13,670	6,310	44,513	50.76	9,611	8,174	6.3	8.16
35. Waitomo	..	21,508	26.78	4,800	5,789	5,789	2,841	17,414	58.46	2,926	4,049	6.439	6.74
												472	35

TABLE XIV—STATISTICS OF POPULATION, CONSUMERS, ELECTRIC RANGES, WATER-HEATERS, AND MILKING-MACHINES FOR THE YEAR ENDED 31 MARCH 1951—continued

Supply Authorities.	Population Included in Area of Supply.	Consumers.		Ranges.		Water-heaters.		Milk-machines.		Consumers Per Route-mile of Line. No.
		Domestic.	Commercial and Industrial.	Total.	Number. ( <sup>1</sup> )	Total Kilowatts.	Number.	Total Kilowatts.	Number.	
Power Boards—continued		Number.	Number.	Number.	Number.	kW.	Number.	kW.	Per Cent.	Number.
37. Wairarapa .. ..	27,557	27,97	6,426	7,708	21,880	57.39	3,828	3,600	49.66	1,034
38. Waimea .. ..	3,547	24.02	761	852	568	444	3,103	58.34	433	254
39. Waitomo .. ..	7,776	11.19	782	88	1,913	38.24	46.90	66.67	288	288
40. Waitomo .. ..	19,009	32.46	5,175	996	18,827	56.93	40.8	49.33	129	113
41. Waitomo .. ..	24,331	35.24	24,326	27,757	14,942	3.044	3,251	11.51	110	40
42. Waitomo .. ..	78,763	23.70	2,627	3,141	61.41	14,248	11.543	51.33	1,906	110
43. Wangangui-Rangitikei .. ..	13,254	28.18	12,272	14,692	1,659	10,979	63.15	58.26	578	42
Totals .. ..	1,215,697	28.93	304,465	47,183	351,648	163,123	1,066,909	53.58	183,065	157,320
City Councils		Number.	Number.	Number.	Number.	kW.	Number.	kW.	Per Cent.	Number.
1. Christchurch .. ..	153,446	32.49	43,279	6,580	49,859	27,971	202,900	64.63	27,231	24,621
2. Dunedin .. ..	98,603	31.63	27,654	3,652	31,106	9,159	54,402	33.24	14,604	14,462
3. Hamilton .. ..	21,564	34.51	5,750	1,651	7,441	1,653	10,915	28.55	2,535	1,636
4. Invercargill .. ..	23,682	33.86	6,708	3,310	8,018	3,623	12,95	11.14	1,138	1,138
5. Napier .. ..	15,872	32.38	4,167	1,032	5,130	1,313	9,638	32.70	2,048	1,713
6. Nelson .. ..	15,125	31.89	3,970	854	4,824	9,955	8,100	24.05	2,198	1,855
7. New Plymouth .. ..	30,079	30.93	8,635	1,267	9,302	5,037	26,942	62.69	4,718	4,718
8. Palmerston North .. ..	29,775	32.77	8,331	1,427	9,758	3,084	23,551	46.62	3,391	3,391
9. Timaru .. ..	19,744	31.92	5,146	1,157	6,303	2,057	13,415	39.97	2,220	1,843
10. Wellington .. ..	120,391	34.67	33,843	7,801	41,704	7,438	50,597	21.98	15,025	17,003
Totals .. ..	528,341	32.83	146,763	26,691	173,454	60,386	404,083	41.13	77,369	78,226
Borough Councils		Number.	Number.	Number.	Number.	kW.	Number.	kW.	Per Cent.	Number.
1. Bluff .. ..	2,251	32.07	690	132	722	143	620	24.24	93	97
2. Inglewood .. ..	1,540	38.05	423	163	586	202	1,474	47.15	199	182
3. Kaipoi .. ..	2,246	34.06	653	112	765	2,077	47.17	321	340	340
4. Lyttelton .. ..	3,493	31.92	950	165	1,115	336	2,273	35.58	311	393
5. Ohakune .. ..	2,496	29.01	649	175	724	92	648	16.76	145	122
6. Patea .. ..	2,187	29.81	518	134	652	327	2,175	63.13	315	256
7. Picton .. ..	1,924	33.00	528	107	635	25	4,73	..	107	23,53
8. Raetihi .. ..	2,373	22.21	420	107	527	56	4,42	13.33	124	41
9. Rangiora .. ..	2,799	37.66	927	127	1,054	365	2,476	39.37	492	538
10. Riccarton .. ..	8,016	29.88	2,281	114	2,395	1,391	9,297	60.98	1,520	1,243
11. Rotorua Electric Supply .. ..	19,481	31.08	4,944	1,111	6,055	1,814	11,906	36.69	2,139	1,811
12. Stratford .. ..	4,445	32.91	1,115	348	1,463	4,567	4,362	50.85	563	515
13. Taieri .. ..	2,344	33.36	580	202	782	173	1,181	29.83	109	175
14. Tauramaru .. ..	3,220	39.60	991	284	1,275	208	1,377	20.99	224	160
15. Tauranga .. ..	5,524	38.63	1,686	448	1,334	8,936	79.12	1,338	776	67.39
16. Te Aroha .. ..	2,667	37.38	727	270	997	306	2,503	50.34	303	30.52

(For notes, see page 18.)

1950

1949

TABLE XIV—STATISTICS OF POPULATION, CONSUMERS, ELECTRIC RANGES, WATER-HEATERS, AND MILKING-MACHINES FOR THE YEAR ENDED 31 MARCH 1951—continued

Supply Authorities.	Consumers,				Ranges,				Water-heaters,				Milk-machines,			
	Population included in Area of Supply.	Ratio of Consumers to Population in Area of Supply.		Domestic, Commercial and Industrial.	Number.	Number.	Total Kilowatts.	Ratio, Number of Ranges to Domestic Consumers.	Number.	Total Kilowatts.	Ratio, Number of Water-heaters to Total Consumers.	Number.	H.P.	Number.	Consumers per Route-mile of Line.	
		Number.	Per Cent.													
Borough Councils—continued																
17. Thames ..	4,551	34.30	1,236	Number.	508	3,598	kW.	Number.	522	33.44	33.44	3	62.44	17		
18. Wairoa ..	3,348	30.79	773	1,031	565	3,812	48.38	568	308	54.12	..	..	43.87	18		
10. Waitara ..	3,107	31.45	806	171	977	3,559	44.54	378	297	38.69	3	20	59.21	10		
20. Whakatane ..	3,777	30.95	909	269	1,169	3,162	57.43	350	344	47.05	7	4	33.88	20		
21. Whangarei ..	11,851	30.93	2,990	675	3,665	9,350	53.68	1,469	1,038	40.08	..	..	43.29	21		
Totals .. .. ..	93,640	32.34	24,506	5,688	30,284	11,358	74,130	46.18	11,914	9,458	39.34	641	726	38.05		
Town Boards																
1. Kaponga ..	1,803	27.29	401	91	492	176	1,183	43.59	326	278	68.39	194	299	9.84	1	
2. Mangaweka ..	376	41.49	108	48	156	60	319	55.56	69	50	44.23	14	10	13.57	2	
Totals .. .. ..	2,179	29.74	509	139	648	236	1,502	46.37	405	328	62.50	208	309	10.45		
Country Councils																
1. Headframe ..	4,212	27.07	1,133	7	1,140	799	4,520	70.52	914	998	80.18	4	6	14.29	1	
2. Kaituna ..	1,637	24.37	300	99	233	63	7.67	4	42	38	1.00	3	3	44.33	2	
3. Murhuron ..	945	26.14	217	30	247	105	9.68	..	..	..	17.00	54	48	9.69	3	
4. Uawa ..	630	24.37	114	17	131	..	..	..	..	..	..	..	..	37.43	4	
Totals .. .. ..	7,324	26.17	1,764	1,917	843	4,688	47.79	900	1,041	50.08	62	57	16.11			
Companies																
1. Kamei Electric, Ltd.(3)	3,093	34.14	842	214	1,056	274	1,980	32.54	221	213	20.93	..	..	34.62	1	
2. Wilsons (N.Z.) Portland Cement	1,400	6.14	72	86	49	316	68.06	97	65	77.91	37	65	2.21	2		
3. Westland Power, Ltd.(3)	3,821	16.83	564	79	106	643	18.79	144	448	22.40	120	156	6.22	3		
Totals .. .. ..	8,314	21.47	1,478	307	1,785	429	2,880	29.03	432	416	24.20	157	221	10.32		
GRAND TOTALS ..	1,909,596	30.18	494,101	82,224	576,325	241,483	1,584,903	48.87	278,442	252,086	48.31	40,204	50,742	13.67		

Notes.—(1) Only ranges requiring permits for connection to electric supply; therefore not comparable with statistics published prior to 1948.  
 (2) For year ended 31 December 1950.  
 (3) Taken over by Marlborough Electric-power Board 31 March 1951.

(\*) Routh-miles of lines now include service lines, therefore not comparable with statistics published prior to 1948.

TABLE XVII—STATISTICS RELATING TO ELECTRICAL WIREMEN'S REGISTRATION BOARD FOR YEAR ENDED  
31 MARCH 1951

(The figures in parentheses are for the previous year)

1. Number of Wiremen's Registration Board meetings: 15 (15)

2. Registrations—

Inspectors  
Electrical wiremen  
Electrical servicemen, Class "D"  
Electrical servicemen, Class "E" (including radio)  
Electrical servicemen, Class "E" (excluding radio)  
Limited registration  
Provisional licences  
Registrations after periodical purging

During Year.	Total.	Current.
48 (50)	1,053 (1,005)	457 (437)
302 (293)	6,139 (5,837)	5,279 (4,969)
33 (25)	299 (266)	260 (244)
59 (44)	466 (407)	(..)
1 (1)	40 (39)	(..)
20* (9)	1,321† (1,301)	848 (843)
133 (121)	1,355 (1,222)	(..)
28 (195)	415 (387)	(..)
Candidates	Passed. Per Cent.	Highest Marks
640 (772)	45	96 (97)
428 (436)	50	94 (95)
129 (267)	48	90 (93)
152 (145)	62	94 (90)

4. Defective work reports: 8 (12); endorsements made 1 (3); endorsements removed 3 (2).

5. Breach of Act reports: 77 (40), prosecutions authorized 70 (27).

\* Includes Assembly, repair, and testing of apparatus manufactured for sale on premises of Dominion Radio and Electrical Co., Ltd., Auckland, 1; installation and maintenance, supervisory control and maintenance only, traffic lights, Wellington City Council, 1; luminous-discharge-tube installers, 1; radio apparatus, 4; radio experimenter, 1; servicemen (supply authority), 4; servicing calculating machines and like office equipment, 1; maintenance and repair temperature control and picture telegraph equipment, 1; work in mines, 2; work on gold dredges, 1; X-ray and electro-medical equipment, 2; replacement fuse links, temporary flexible cords, and equipment for experimental purposes, Pats Research Laboratory D.S.I.R., 1. † Includes radio servicemen registered prior to the introduction in 1939 of examinations for Electrical Servicemen, Class "E", and includes other miscellaneous registrations.