

ANNUAL STATISTICS IN RELATION TO HYDRO-ELECTRIC DEVELOPMENT AND OPERATION YEAR ENDED 31st MARCH, 1948

GENERAL MANAGER'S REPORT

For full text of the above report, refer to State Hydro-electric Statement, 1948, Appendix A, pages 5 to 37 inclusive.

The statistics and information usually compiled under the headings "Local Electrical Supply Systems," "Broken Wires and Poles," "Growth of Load," "Electrical Accidents," and "Electrical Fires" have been condensed and summarized as follows:—

A.—Condensed Statistics, 1947-48.

		1948	1947	Increase or Decrease
(a) Installed generating-capacity (main stations) ...	kW.	509,246	455,925	+ 53,321
(b) Installed generating-capacity (standby) ...	kW.	93,625	95,280	— 1,655
(c) Total connected load (excluding bulk supply) ...	kW	3,781,337	3,399,258	+ 382,079
(d) Consumers ...	No	511,699	493,112	+ 18,587
(e) Units sold per capita ...	No.	1,130	1,133	— 3
(f) Units sold per consumer ...	No.	3,978	4,051	— 73
(g) Route-miles of main, distribution and service lines ...	R.M.	34,044	31,419**	+ 2,625
(h) Consumers per route-mile of line (including service lines) ...	No.	15.03	15.69	— 0.66
(i) Sales (retail) per route-mile of line (including service lines) ...	Units	59,796	63,588**	— 3,792
(j) Miles of conductor in service (including service lines) ...	Miles	145,993*	141,778*	+ 3,849
(k) Broken poles reported ...	No.	260	401	— 141
(l) Broken wires reported ...	No	3,759	5,345	— 1,586
(m) Electrical fires reported ...	No	35	27	+ 8
(n) Electrical accidents reported ...	No.	57	43	+ 14
		(15 fatal)	(16 fatal)	
(o) Electric-ranges installed ...	No.	180,936	161,635	+ 19,301
(p) Electric water-heaters installed ...	No.	212,482	193,319	+ 19,163
(q) Electric milking-machines installed ...	No.	35,637	34,857	+ 830

*No return received from Christchurch City Council

**Excluding service lines.

B.—Summarized Results of Operations for the Year ended 31st March, 1948.

Item		Water	Steam	Gas	Oil	Total
1. Number of main stations ...	No.	22	3	25
2. Installed capacity (main plant) ...	kW.	508,909	337	509,246
3. Number of standby plants ...	No.	19	7	2	19	47
4. Installed capacity (standby plant) ...	kW.	8,414	66,137	891	18,183	93,625
5. Units generated ...	No.	2,479,159,349	101,161,770	...	19,061,294	2,599,382,413
6. Units sold to consumers ...						2,035,701,150
7. Percentage of non-productive units ...						21.69%
8. Number of consumers ...						511,699
9. Connected load (excluding bulk supply) ...						3,781,337kW.
10. Total operative capital (including distribution systems and standby plant) ...						£66,990,532
11. Total capital per kilowatt installed (including distribution systems, &c.) ...						£111.15
12. Annual working-costs (excluding cost of power purchased in bulk) ...						£3,183,458
13. Annual working-cost per unit under section 6 ...						0.375d.
14. Annual capital cost (interest, sinking fund, and depreciation) ...						£3,096,653
15. Annual capital cost per unit under section 6 ...						0.365d.
16. Annual capital cost as a percentage of capital ...						4.62%
17. Total annual costs (section 12 plus section 14) ...						£6,280,111
18. Total annual cost per unit under section 6 ...						0.740d.
19. Total annual revenue (from retail sale of electricity) ...						£7,032,806
20. Average revenue per unit (from sections 19 and 6) ...						0.829d.
21. Gross revenue (excluding rates and bulk sales) ...						£7,540,652
22. Net profit (section 21 less section 17) ...						£1,260,541
23. Ratio of working-costs to gross revenue (section 12 and section 21) ...						42.22%

Tables

For reasons of economy in paper, the usual number of tables is not being published for the year ended 31st March, 1948, Tables VI, VII, VIII, XII, XV, and XVI being omitted. Tables IV and V have been incorporated in Table XI.

This edition contains:—

Table I.—Government System: Capital Outlay and Results of Operation.	Table XI.—Financial Results of Operation, &c
Table II.—Government System: Analysis of Capital Outlay.	Table XIII.—Averages derived from Tables IX, X, and XI.
Table III.—Government System: Working-costs.	Table XIV.—Populations, Consumers, Ranges, Water-heaters, and Milking-machines
Table IX.—Generating Plants, Voltages, Route-miles of Lines, &c.	Table XVII.—Electric Wiremen's Registration Board Statistics.
Table X.—Results of Generation, Distribution, &c.	

TABLE I.—SUMMARY OF FINANCIAL AND OPERATING STATISTICS FOR GOVERNMENT ELECTRIC-POWER FOR THE YEAR ENDED 31ST MARCH, 1948.

NOTE—"North Island" includes Arapuni, Karapiro, Mangahao, and Waikaremoana main stations and H Wharf, and Penrose standby stations, all interconnected. "South Island" includes Coleridge, Waitaki, Mori (Kaimata), and Highbank main stations and Dobson standby station, all interconnected; also Cobb main standby station, not interconnected.

A.—Financial.

Capital outlay—			
Assets in operation	£	28,412,263	Net profit for year
Assets not in operation		10,639,567	Transfer from Interest Reserve
Total capital outlay		39,051,830	Accumulated loss
Revenue for year		3,258,402	Profits available
Working costs		1,459,321	Allocation of profits—
Capital charges—			Taxation
Interest		1,072,256	Balance to Loan Redemption Fund
Depreciation		263,054	Reserve Fund
Total		1,335,310	Total
Total costs for year		2,794,631	Balances at end of year—
			Depreciation Reserve
			Loans Redemption Fund
			Reserve Fund
			Arrears of appropriation to Loans Redemption Fund

B.—Operating Results.

Maximum load (kilowatts)—		1947-48	
North Island		343,900	Revenue—
South Island		144,095	Per kilowatt (total maximum load)
Total maximum load		*487,995	Per unit output
Average load (kilowatts)—			Per unit distributed
North Island		196,078	Per unit sold
South Island		84,769	
Average load factor—		per cent.	Working costs—
North Island		57.02	Per kilowatt (total maximum load)
South Island		58.83	Per unit output
Units output (generated and purchased)—			Per unit distributed
North Island		1,717,640,748	Per unit sold
South Island		742,576,388	
Total		2,460,217,136	Capital charges—
Units distributed—			(Excluding taxation and sinking fund)—
Units sold—			Per kilowatt (total maximum load)
North Island		1,523,744,922	Per unit output
South Island		653,072,725	Per unit distributed
Total		2,176,817,647	Per unit sold
Units unsold (used free of charge)—			
North Island		11,405,326	Total costs—
South Island		6,086,680	(Excluding taxation and sinking fund)—
Total		17,492,006	Per kilowatt (total maximum load)
Total units distributed—			Per unit output
North Island		1,535,150,248	Per unit distributed
South Island		659,159,405	Per unit sold
Grand total		2,194,309,653	
Line Losses—			
Transmission and distribution—	Units	Per cent	
North Island	182,490,500	10.62	
South Island	83,416,983	11.23	
Total	265,907,483	10.81	

*Arithmetical total of North and South Island maximum loads—not simultaneous maximum demand.

SIEMS
King's
Arnold
Stoke

£163,771
60,997
£24,768
£67,606
£57,162
65,760
91,402

£57,162
94,585
40,426

66,804

£47-48
£6,677
318d.
356d.
359d.

£2,990
142d.
160d.
161d.

2,736
130d
146d
147d.

5,727
273d
306d
308d

Hydro-electric stations—		
Land, fencing and roading—		
Arapuni	118,406	
Karapiro	337,806	
Maraetai	313,898	
Waikaremoana (Tuai)	18,583	
" (Piripaua)	40,899	
" (Kaitawa)	19,050	
Mangahao	74,707	
	923,349	
Headworks—		
Arapuni	1,300,382	
Karapiro	2,120,936	
Lake Taupo Control	186,683	
Maraetai	1,641,770	
Waikaremoana (Tuai)	200,775	
" (Piripaua)	696,648	
" (Kaitawa)	936,996	
Mangahao	947,081	
	8,031,271	
Station buildings and village—		
Arapuni	517,232	
Karapiro	539,345	
Waikaremoana (Tuai)	293,935	
" (Piripaua)	97,167	
" (Kaitawa)	289,917	
Mangahao	132,350	
	1,869,946	
Generating plant and machinery—		
Arapuni	1,127,069	
Karapiro	1,077,902	
Maraetai	1,030,591	
Waikaremoana (Tuai)	455,616	
" (Piripaua)	209,462	
" (Kaitawa)	469,207	
Mangahao	218,847	
	4,588,694	
Fuel Stations—		
King's Wharf	355,813	
Penrose	66,522	
Huntly	11,264	
	433,599	
Transmission and distribution—		
Primary distribution—		
11kV. lines	73,690	
33kV. lines	—	
50kV. lines	540,462	
66kV. lines	—	
110kV. lines	3,025,335	
220kV. lines	205,986	
Secondary distribution	—	
	3,845,473	
Substations—		
11kV. substations	18,743	
33kV. substations	—	
50kV. substations	784,345	
66kV. substations	—	
110kV. substations	2,531,422	
220kV. substations	1,057,769	
	4,392,279	
Communications—		
General—		
Offices, stores, land and buildings	237,621	
Surveys and investigations of other schemes	189,940	
Cost of raising loans	332,432	
Interest capitalised during construction	1,904,873	
	2,664,866	
Grand totals	£27,068,297	

Hydro-electric stations—			
Land, fencing and roading—			
Cobb River	60,390		
Lake Coleridge	25,841		
Waitaki	48,441		
Arnold	1,830		
Highbank	14,674		
Monowai	12,226		
Roxburgh	103,553		
	266,955		1,190,304
Headworks—			
Cobb River	727,944		
Lake Coleridge	551,160		
Waitaki	1,095,212		
Lake Tekapo	1,066,355		
Lake Pukaki	552,857		
Arnold	108,153		
Highbank	231,236		
Monowai	86,660		
	4,419,577		12,450,848
Station buildings and village—			
Cobb River	68,931		
Lake Coleridge	104,451		
Waitaki	469,882		
Arnold	10,767		
Highbank	93,229		
Monowai	48,345		
	795,605		2,665,551
Generating plant and machinery—			
Cobb River	82,644		
Lake Coleridge	257,793		
Waitaki	495,735		
Arnold	26,851		
Highbank	171,832		
Monowai	60,051		
	1,094,906		5,683,600
Fuel stations—			
Stoke	20,046		
Dobson	176,865		
	196,911		630,510
Transmission and distribution—			
Primary distribution—			
11kV. lines	649,701		
33kV. lines	64,158		
50kV. lines	—		
66kV. lines	770,064		
110kV. lines	492,781		
220kV. lines	179		
Secondary distribution	395,948		
	2,372,831		6,218,304
Substations—			
11kV. substations	8,085		
33kV. substations	45,890		
50kV. substations	—		
66kV. substations	801,022		
110kV. substations	441,746		
220kV. substations	—		
	1,296,743		5,689,022
Communications			
General—			
Offices, stores, land and buildings	50,052		
Surveys and investigations of other schemes	40,949		
Cost of raising loans	543,914		
Interest capitalised during construction	747,059		
	1,381,974		4,046,840
	£11,983,533		£39,051,830

TABLE III—GOVERNMENT OPERATING OR WORKING COSTS FOR THE YEAR ENDED 31ST MARCH, 1948.

	Cost	Cost per unit		
		Generated	Distributed	Sold
(a) Hydro-electric stations	£197,946	d. 0.0207		
(b) Fuel stations	225,397	1.0945		
(c) Auxiliary stations, power purchased and standby provision	383,371	0.8292		
Generated and purchased	806,714	0.0787	0.0882	0.0889
(d) Transmission	76,961	0.0075	0.0084	0.0085
(e) Communications	15,568	0.0015	0.0017	0.0017
(f) Substations	128,149	0.0125	0.0140	0.0141
(g) Distribution	33,727	0.0033	0.0037	0.0037
(h) System operation	55,700	0.0055	0.0061	0.0062
(i) Administration costs and expenses	342,502	0.0334	0.0375	0.0378
	1,459,321	0.1424	0.1596	0.1609

Supply Authorities	Source of Supply	Year when Supply commenced	Capacity of Generating Plant						Static Head, in Feet	Voltage				Distribution Transformers		Route Miles of Lines			
			Water	Steam	Oil	Main Plant	Standby Plant	Total Capacity		Generation	Transmission	Primary Distribution	Secondary Distribution	Number	Total				
5. Otago Central	...	1923	2,770	2,770	3,463	2,770	3,463	...	957 610 410	...	3,300 400	33,000	9,000 3,300			
(For notes see page 6)																			
TABLE IX.—STATISTICS OF GENERATING-PLANTS, SYSTEM VOLTAGE, ROUTE-MILES OF LINES, TRANSFORMERS, &C., FOR THE YEAR ENDED 31ST MARCH, 1948.—continued.																			
POWER BOARDS—Continued																			
Poverty Bay	G.N.	1912		
South Canterbury	G.S.	1925		
South Taranaki	G.N.	1929	556	...	486	...	1,302	...	1,042	1,302		
Spring-Ellesmere	G.S.	1922		
Taranaki	G.N.	1927	4,800	4,800	5,400	...	4,800	5,400		
Tararua	G.N.	1925		
Tauranga	G.N.	1926		
Te Awamutu	G.N.	1921		
Teviot	I.	1924	750	750	1,005	...	750	1,005		
Thames Valley	G.N.	1921		
Wairakei	G.S.	1923	250	250	250		
Wairakei	G.N.	1923	837	837	1,194	...	837	1,194		
Waitemata	G.N.	1926		
Waitemata	G.N.	1926		
Wanganui-Rangitikei	G.N.	1924		
Totals	12,504	1,687	4,180	8,944	10,048	11,432	18,380	22,080	19,768	549,718	23,761		
OTHER LOCAL AUTHORITIES—																			
Christchurch	G.S.	1903	
Dunedin	I. & G.S.	1907	24,400	1,875	800	24,400	30,500	800 D.C.	800	800 D.C.	
Hamilton	G.N.	1913	
Invercargill	G.S.	1914	
Nelson	B.	1923	
Palmerston North	B.	1924	
Wellington	G.N.	1888	
Totals	24,400	29,650	3,670	24,400	30,500	41,131	57,726	71,631	1,035	241,281	2,872		
Borough Councils																			
Bluff	G.S.	1903	
Inglewood	B.	1905	
Kaipoi	B.	1917	
Lytelton	G.S.	1917	
Napier	B.	1913	
New Plymouth	G.N.	1906	3,750	3,750	4,500	...	3,750	4,500	
Ohaione	G.N.	1914	90	90	
Patea	B.	1901	88	88	110	...	88	110	
Pictou	I.	1917	16	16	
Raetihi	I.	1917	378	378	
Totals	

TABLE IX.—STATISTICS OF GENERATING-PLANTS, SYSTEM VOLTAGE, ROUTE-MILES OF LINES, TRANSFORMERS, &c., FOR THE YEAR ENDED 31ST MARCH, 1948—continued.

Supply Authorities	Source of Supply	Year when Supply commenced	Capacity of Generating Plant						Static Head, in Feet	Voltage				Distribution Transformers		Route Miles of Lines			
			Water	Steam	Oil	Main Plant		Standby Plant		Total Capacity	Generation	Transmission	Primary Distribution		Secondary Distribution		Number	Total	
						kW.	kVA.	kW.					kVA.	kW.					kVA.
LOCAL AUTHORITIES—cont.																			
ough Councils—continued.																			
59	G.S.	1910		
orua Electric Supply...	G.N.	1901		
ttford ...	B.	1908		
hape ...	B.	1913		
umarunui ...	G.N.	1924		
iranga ...	I. & G.N.	1915		
Aroha ...	B.	1906		
Pukekohe ...	B.	1914		
imes ...	B.	1908		
iaru ...	B.	1913		
iroa ...	B.	1917		
itara ...	I. & B.	1925		
stport ...	B.	1922		
akatane ...	B.	1915		
angarewa ...	B.	1915		
Totals ...			8,774	4,005	804	5,045	6,605	11,710	9,698	11,710	1,047	71,562	1,303		
Town Boards																			
onga ...	B.	1916		
ngaweka ...	B.	1913		
Totals		
County Councils																			
athcote ...	G.S.	1914		
ikoura ...	I.	1922		
rchison ...	I.	1922		
wa ...	I.	1925		
Totals ...			80	272	272	352	100	452	352	452		
Totals, other local authorities			33,254	28,737	4,812	35,807	47,800	83,783	67,710	83,783	3,073	315,767	4,201		
COMPANIES																			
neri Electric, Ltd. ...	I.	1921	1,500	1,095	150	187	187	2,137	1,710	2,137		
Keys, Kōhukohu ...	I.		
ison's (N.Z.) Portland Cement, Ltd. ...	I. & G.N.	1916	3,000	3,750	3,750	3,000	3,750		
Stand Power, Ltd. ...	I. & G.S.	1928	845	920	920	845	920		
Totals ...			5,405	6,600	150	187	187	6,810	5,555	6,810	114	4,687	153		

Board 2/2/48. 5. Not activity functioning. 6. No return received. 7. Excessively advanced. 8. Standby charges. 9. Purchased. 10. Feed back. 11. Generated. 12. Standby charges.

TABLE XIII.—AVERAGES DERIVED FROM PREVIOUS TABLES FOR THE YEAR ENDED 31ST MARCH, 1948.

Supply Authorities	Capital Outlay					Revenue from Sale of Electricity					Working-costs			Capital Charges			Total Costs			
	Per Head of Population	Per Consumer	Per £1 of Revenue	Per unit sold (Overall, including Bulk Sales)	Per unit sold (excluding Bulk Sales)	Per Unit (Domestic Supply)	Per Head of Population	Per Retail Consumer	Per k.W. of Maximum Demand	Per Route-mile of Line	Per Unit sold	Per k.W. of Maximum Demand	Per Cent. of Total Revenue	Per Unit sold	Per k.W. of Maximum Demand	Per Cent. of Capital Outlay	Per Unit sold	Per k.W. of Maximum Demand	Per Cent. of Distribution Capital	No.
STATE HYDRO-ELECTRIC DEPARTMENT																				
1. Ashburton	26.17	93.45	5.79	0.860	0.800	0.708	4.72	16.14	17.65	78.57	0.568	11.65	68.28	0.310	0.36	0.22	0.877	18.01	17.62	1
2. Auckland	15.30	52.38	4.20	0.686	0.686	0.620	3.65	19.48	11.00	721.74	0.493	7.90	71.20	0.119	1.91	4.14	0.019	9.82	21.26	2
3. Banks Peninsula	37.07	102.07	6.05	1.242	1.242	1.234	6.53	16.88	20.60	97.75	0.630	13.78	63.82	0.604	8.30	9.77	1.331	22.14	10.16	3
4. Bay of Islands	14.62	109.89	6.19	1.256	1.256	1.319	9.41	17.70	21.51	94.99	0.791	13.55	61.06	0.402	6.88	3.77	1.193	20.43	15.54	4
5. Bay of Plenty	13.76	84.71	4.12	0.818	0.927	0.895	3.44	18.91	14.97	173.22	0.732	13.39	80.61	0.212	3.59	6.51	0.944	17.28	28.05	5
6. Buller	17.30	57.37	3.78	0.858	0.867	0.682	4.00	15.19	18.42	100.00	0.527	11.32	59.74	0.240	5.15	7.41	0.767	16.47	23.68	6
7. Cambridge	22.84	93.61	5.30	1.031	1.031	0.971	4.41	17.07	21.80	116.43	0.670	14.19	63.50	0.361	7.08	6.61	0.911	18.92	18.92	7
8. Central Hawkes Bay	20.88	76.38	4.59	0.846	0.846	0.854	4.50	16.02	19.38	157.00	0.563	12.90	65.90	0.248	6.69	8.39	0.782	18.58	20.87	8
9. Central Waikato	23.72	83.75	5.94	1.319	1.319	1.256	4.14	14.10	24.68	129.00	0.752	14.66	54.35	0.530	9.91	6.76	0.792	23.98	16.35	9
10. Dannevirke	19.89	77.74	4.20	0.830	0.831	0.812	4.70	18.11	16.93	136.80	0.572	11.67	67.90	0.250	4.49	5.30	0.687	18.48	23.19	10
11. Franklin	18.33	83.40	5.33	0.967	0.967	0.900	5.61	17.64	18.10	174.49	0.714	13.36	65.35	0.273	5.11	6.30	0.717	14.70	31.40	11
12. Golden Bay	15.12	46.91	2.93	0.875	0.875	0.810	3.97	13.90	14.63	396.60	0.581	11.91	65.62	0.186	3.93	5.69	0.647	13.69	26.68	12
13. Grey	17.55	61.90	3.83	0.893	0.814	0.730	4.97	13.28	16.95	339.00	0.694	11.39	68.48	0.186	3.93	5.69	0.647	13.69	26.68	13
14. Hawkes Bay	17.67	49.60	3.71	1.033	1.033	0.825	3.94	11.61	16.35	667.57	0.566	8.77	65.83	0.263	4.32	3.88	0.957	15.71	25.01	14
15. Horowhenua	7.72	26.41	2.28	0.608	0.608	0.531	3.84	12.43	18.51	72.85	0.674	12.81	59.01	0.113	1.38	0.74	1.163	14.00	42.87	15
16. Hutt Valley	11.93	209.16	16.82	1.517	1.517	1.401	9.80	14.40	27.58	63.67	1.054	18.37	83.60	0.228	10.94	6.72	1.481	10.20	4.86	16
17. King Country	27.02	85.48	5.90	1.583	1.583	1.462	5.84	20.78	14.70	246.67	0.416	9.44	63.54	0.169	3.84	7.32	1.580	13.25	25.44	17
18. Manawatu-Oroua	16.31	85.48	3.56	1.014	1.014	0.962	3.43	13.42	26.08	169.06	0.810	13.75	64.60	0.638	10.81	5.91	1.840	21.56	18.50	18
19. Marlborough	25.07	96.94	7.22	1.571	1.571	1.250	4.97	17.71	18.50	107.63	0.592	11.48	60.40	0.268	5.77	6.50	0.620	17.18	20.93	19
20. North Auckland	22.51	73.75	4.59	0.960	0.960	1.194	4.04	14.90	17.80	137.05	0.753	11.80	65.55	0.253	6.26	6.41	0.729	18.30	24.72	20
21. North Canterbury	26.45	103.85	5.30	1.145	1.145	1.238	4.34	16.20	18.09	137.05	0.753	11.80	65.55	0.253	6.26	6.41	0.729	18.30	24.72	21
22. Otago	10.92	70.20	6.04	1.571	1.571	2.192	3.29	14.92	25.14	87.96	1.049	16.78	65.73	0.405	9.54	8.89	1.945	17.69	16.84	22
23. Otago Central	34.01	110.23	6.10	0.686	0.686	0.677	2.89	18.42	15.60	74.21	0.312	7.28	45.44	0.210	4.80	5.02	1.622	16.99	16.84	23
24. Poverty Bay	15.20	78.95	5.23	1.077	1.077	0.973	3.72	13.42	19.37	210.62	0.718	12.90	69.65	0.351	3.32	3.23	1.000	14.72	21.99	24
25. South Canterbury	18.81	59.53	3.72	0.833	1.365	1.389	3.20	13.76	14.64	599.10	0.593	10.44	69.88	0.243	4.28	7.80	0.839	14.74	21.15	25
26. South Taranaki	17.06	66.65	3.96	0.887	0.937	0.824	4.83	16.78	15.55	169.05	0.402	10.61	69.65	0.211	3.70	6.71	0.795	14.57	28.12	26
27. Springs-Ellersmere	10.70	66.65	3.35	0.875	0.875	0.860	5.04	19.69	14.68	166.05	0.405	7.73	52.28	0.340	6.05	7.21	0.824	14.56	28.12	27
28. Taranaki	37.04	156.11	4.07	0.769	0.981	1.117	4.20	17.97	21.60	103.70	0.603	11.73	53.75	0.358	3.83	6.68	0.876	18.30	28.44	28
29. Taranaki	50.93	80.67	4.67	1.149	1.149	1.000	4.04	17.57	21.60	99.32	0.603	13.22	62.13	0.212	4.94	4.57	0.842	18.49	15.77	29
30. Taranaki	20.24	76.59	4.40	0.980	0.980	0.982	4.62	19.57	18.13	159.68	0.613	4.36	38.46	0.142	4.94	4.57	0.842	18.49	15.77	30
31. Te Awamutu	23.17	68.59	4.12	0.860	0.860	0.982	4.62	19.57	18.13	116.67	0.613	4.36	38.46	0.142	4.94	4.57	0.842	18.49	15.77	31
32. Thames Valley	21.32	78.35	4.54	0.815	0.815	0.816	5.30	14.03	18.64	418.23	0.547	11.10	63.91	0.257	5.21	6.90	0.804	16.32	20.21	32
33. Waikato	16.95	59.59	3.95	0.785	1.173	0.892	3.03	13.10	16.00	192.93	0.515	9.91	63.91	0.257	5.21	6.90	0.804	16.32	20.21	33
34. Waikato	37.96	154.40	9.78	0.902	0.902	0.814	4.21	23.49	18.59	455.50	0.360	11.49	65.53	0.261	4.35	6.86	0.635	12.30	28.44	34
35. Waikato	15.70	59.59	3.31	0.775	1.120	0.873	4.63	14.89	14.69	447.39	0.360	11.49	65.53	0.261	4.35	6.86	0.635	12.30	28.44	35
36. Waikato	15.70	59.59	3.31	0.775	1.120	0.873	4.63	14.89	14.69	447.39	0.360	11.49	65.53	0.261	4.35	6.86	0.635	12.30	28.44	36
37. Waikato	15.70	59.59	3.31	0.775	1.120	0.873	4.63	14.89	14.69	447.39	0.360	11.49	65.53	0.261	4.35	6.86	0.635	12.30	28.44	37
38. Waikato	15.70	59.59	3.31	0.775	1.120	0.873	4.63	14.89	14.69	447.39	0.360	11.49	65.53	0.261	4.35	6.86	0.635	12.30	28.44	38
39. Waikato	15.70	59.59	3.31	0.775	1.120	0.873	4.63	14.89	14.69	447.39	0.360	11.49	65.53	0.261	4.35	6.86	0.635	12.30	28.44	39
40. Waikato	15.70	59.59	3.31	0.775	1.120	0.873	4.63	14.89	14.69	447.39	0.360	11.49	65.53	0.261	4.35	6.86	0.635	12.30	28.44	40
41. Waikato	15.70	59.59	3.31	0.775	1.120	0.873	4.63	14.89	14.69	447.39	0.360	11.49	65.53	0.261	4.35	6.86	0.635	12.30	28.44	41
42. Waikato	15.70	59.59	3.31	0.775	1.120	0.873	4.63	14.89	14.69	447.39	0.360	11.49	65.53	0.261	4.35	6.86	0.635	12.30	28.44	42
43. Wanganui-Rangitikei	18.20	54.50	4.22	0.982	0.980	0.880	3.60	15.60	16.94	169.03	0.652	11.24	64.24	0.230	4.12	5.77	0.801	15.30	25.34	43
Totals	17.20(p)	63.47(q)	4.25(c)	0.820(d)	0.894(e)	...	3.94(p)	14.27(r)	...	190.74(f)	0.501(g)	...	67.42(v)	0.205(j)	...	5.87(lz)	0.700(i)	...	23.08(m)	...

(For notes see page 13)

TABLE XIII.—AVERAGES DERIVED FROM PREVIOUS TABLES FOR THE YEAR ENDED 31ST MARCH, 1948—continued

Supply Authorities	Capital Outlay			Revenue from Sale of Electricity				Working-costs			Capital Charges			Total Costs			No.
	Per Head of Population	Per Consumer	Per £1 Revenue	Per unit Sold (Overall, including Bulk Sales)	Per Unit Sold (Domestic Supply)	Per Head of Population	Per Retail Consumer	Per kW. of Maximum Demand	Per Unit sold	Per kW. of Maximum Demand	Per Unit sold	Per kW. of Maximum Demand	Per Unit sold	Per kW. of Maximum Demand	Per Cent of Distribution Capital		
																£(N.Z.)	
OTHER LOCAL AUTHORITIES																	
1. Christchurch	11.09	35.68	3.38	0.649	0.526	3.30	10.53	9.49	0.881	8.49	0.655	8.49	0.655	1.18	3.08	9.30	28.44
2. Dunedin	29.82	80.67	6.30	0.676	0.486	3.85	12.78	8.97	0.458	64.45	0.278	16.30	0.217	3.70	6.54	9.36	33.70
3. Hamilton	5.21	17.64	1.96	0.871	0.711	2.67	8.99	15.99	0.878	72.06	0.020	17.73	0.020	0.37	1.17	12.10	39.74
4. Invercargill	8.20	29.60	2.65	1.152	0.884	3.18	9.09	16.48	0.574	75.93	0.175	15.51	0.175	1.71	3.00	14.22	42.32
5. Nelson	13.75	45.97	3.42	1.167	0.775	4.08	13.46	18.15	0.769	68.63	0.175	11.96	0.175	2.73	4.40	14.98	32.85
6. Penzance North	13.61	43.03	3.59	0.917	0.693	4.00	11.99	15.92	0.594	63.57	0.100	10.32	0.100	1.73	3.63	12.95	31.10
7. Wellington	12.77	41.46	3.32	0.778	0.510	3.90	12.49	11.53	0.598	81.26	0.134	8.80	0.134	1.90	5.20	10.85	35.65
Totals	14.04(m)	45.82(o)	3.04(c)	0.740(d)	0.510	3.61(p)	11.62(r)	...	0.553(g)	76.70(v)	0.147(f)	...	0.699(i)	...	5.03(k)	...	32.78(m)
Borough Councils																	
1. Bluff	6.94	25.60	1.89	1.085	0.855	4.12	11.90	24.80	1.522	80.54	0.157	22.40	0.157	2.32	4.94	24.72	52.70
2. Invercargill	8.54	29.69	1.80	1.952	1.178	3.97	13.14	22.51	0.984	72.82	0.217	16.30	0.217	3.01	8.85	20.00	57.36
3. Napier	8.69	25.76	2.36	0.973	0.604	3.85	10.50	18.38	0.823	64.05	0.085	12.63	0.085	1.60	3.68	17.23	39.65
4. New Plymouth	8.25	17.80	1.57	1.083	0.872	4.12	12.78	24.63	1.193	89.65	0.175	12.73	0.175	2.30	8.14	18.03	63.78
5. Otago	15.08	50.31	3.51	1.893	1.083	4.46	14.49	16.38	0.648	68.63	0.171	12.07	0.171	4.41	5.05	16.41	66.21
6. Otago	6.83	20.37	1.89	1.693	1.797	3.22	10.78	23.80	1.049	76.04	0.288	12.65	0.288	3.45	9.01	18.72	71.99
7. Patoka	12.01	39.80	2.68	1.011	0.966	4.49	14.90	17.58	0.801	76.04	0.421	13.04	0.421	2.60	5.52	16.54	46.61
8. Patea	10.39	32.68	2.02	3.926	4.373	5.14	16.17	49.34	3.881	48.86	0.421	18.78	0.421	5.20	5.80	54.00	96.93
9. Raetihi	17.80	75.85	3.28	1.830	1.732	3.33	12.00	27.99	0.954	44.37	0.091	14.60	0.091	10.20	7.38	24.80	27.88
10. Rangiora	5.43	14.68	1.39	0.955	0.770	4.44	11.39	17.78	0.807	50.11	0.081	13.02	0.081	1.38	4.54	16.71	72.90
11. Riccarton	8.33	29.68	2.49	0.716	0.501	3.45	11.62	12.17	0.588	79.53	0.081	9.09	0.081	1.38	4.54	11.37	37.52
12. Rosedale	10.11	30.81	2.46	1.500	1.052	4.29	12.55	18.12	0.925	73.64	0.238	13.01	0.238	3.42	7.60	17.33	38.94
13. Roxburgh Electric Supply	10.89	33.15	2.23	1.169	0.923	4.00	14.90	22.44	0.625	59.44	0.250	13.12	0.250	4.80	9.62	18.14	59.35
14. Stratford	9.41	29.34	2.16	1.470	1.105	4.77	13.59	26.18	1.072	64.05	0.171	14.13	0.171	2.89	4.75	21.01	77.14
15. Tairāne	30.36	78.21	4.82	1.572	1.141	6.77	15.20	28.65	0.851	45.80	0.463	14.95	0.463	7.85	6.11	22.27	36.82
16. Tairāne	37.66	103.15	6.00	0.658	0.559	5.36	13.02	10.43	0.772	32.86	0.114	11.14	0.114	2.50	3.96	6.27	24.36
17. Tairāne	0.08	25.83	2.13	1.000	0.861	4.30	12.14	18.14	0.786	71.27	0.111	7.08	0.111	2.01	5.21	10.26	47.08
18. Te Pahi	7.43	23.46	1.71	1.070	1.011	4.46	13.72	21.30	0.814	75.56	0.158	16.83	0.158	0.30	...	7.47	68.68
19. Te Pahi	8.02	26.77	2.05	0.812	0.561	3.08	10.10	13.09	0.949	87.70	0.001	11.69	0.001	0.78	7.60	19.31	63.73
20. Te Pahi	6.27	19.99	1.66	1.032	0.916	5.03	18.82	17.35	0.687	66.26	0.158	11.84	0.158	1.32	0.03	11.70	69.58
21. Wairoa	21.37	51.58	3.49	1.290	1.140	3.61	11.13	11.46	1.004	77.00	0.158	11.84	0.158	2.39	6.17	12.86	46.56
22. Wairoa	28.53	51.58	3.49	1.290	1.140	3.61	11.13	11.46	1.004	77.00	0.158	11.84	0.158	2.39	6.17	12.86	46.56
23. Wairoa	15.64	41.46	3.21	1.018	0.861	4.00	16.60	20.58	0.756	59.14	0.238	12.83	0.238	4.00	6.29	34.90	65.10
24. Whakatane	13.91	44.26	3.40	1.208	0.958	4.23	13.02	19.78	0.970	77.64	0.125	15.88	0.125	2.05	3.05	16.23	24.00
25. Whangarei	11.70(n)	37.71(o)	2.87(c)	1.018(e)	0.958	4.19(p)	12.05(r)	...	0.720(s)	69.44(v)	0.152(f)	...	0.872(i)	...	5.41(k)	...	43.16(m)
Totals	15.08	54.71	2.68	1.251	0.809	5.72	20.52	22.52	0.937	74.07	0.231	16.80	0.231	4.10	6.93	21.02	35.17
1. Kapenga	17.42	34.37	3.17	1.090	1.131	7.85	10.85	16.22	1.754	110.83	0.078	30.24	0.078	1.36	2.24	81.00	62.65
2. Mangaweka	15.43(m)	49.72(o)	2.74(c)	1.225(d)	1.225(e)	6.04(p)	18.16(r)	...	1.006(g)	81.15(v)	0.206(i)	...	1.272(j)	...	6.13(k)	...	39.10(m)
Totals	15.43(m)	49.72(o)	2.74(c)	1.225(d)	1.225(e)	6.04(p)	18.16(r)	...	1.006(g)	81.15(v)	0.206(i)	...	1.272(j)	...	6.13(k)	...	39.10(m)

(For notes see page 13)

TABLE XIII.A.—SUMMARY OF TOTALS FROM TABLES IX, X, AND XI.

No.	Item	State Hydro-electric Department	Electric-power Boards	Other Local Authorities						Companies	Total, all Supply Authorities	No.
				City Councils	Borough Councils	Town Boards	County Councils	Total				
		Number	Number	Number	Number	Number	Number	Number	Number	Number	Number	
1	Population in area of supply	50,500	1,119,460	1,930	152,440	5,910	624,280	7,480	1,802,120	1		
2	Number of consumers	14,606	303,269	599	47,663	1,728	192,278	1,546	511,699	2		
3	Units generated	2,349,256,657	55,468,858	—	42,866,018	891,017	152,216,930	42,439,968	2,599,382,413	3		
4	Units sold (retail)	128,114,036	1,202,160,763	2,129,675	145,629,383	5,171,811	689,177,682	16,248,669	2,035,701,150	4		
5	Units sold (bulk plus retail)	2,176,817,647	1,326,347,444	2,129,675	153,042,093	5,171,811	697,125,481	41,089,698	4,241,380,270	5		
6	Route miles of lines (including service lines)	5,839	23,761	67	1,303	49	4,291	153	34,044	6		
7	Capital outlay	£(N.Z.) 39,051,830	£(N.Z.) 19,249,760	£(N.Z.) 29,780	£(N.Z.) 1,797,309	£(N.Z.) 54,173	£(N.Z.) 8,400,825	£(N.Z.) 288,117	£(N.Z.) 66,990,532	7		
8	Capital outlay on transmission and distribution system	16,505,753	18,342,368	28,816	1,288,254	32,559	6,120,416	81,880	41,050,917	8		
9	Revenue (retail sales)	361,545	4,326,554	10,872	617,413	24,598	2,306,339	38,368	7,032,806	9		
10	Revenue (bulk sales)	2,848,883	205,611	—	7,765	—	8,363	25,259	3,088,116	10		
11	Revenue (retail plus bulk sales)	3,210,428	4,532,165	10,872	625,178	24,598	2,314,702	63,627	10,120,922	11		
12	Gross revenue (excluding rates)	3,258,402	4,658,171	11,655	683,739	25,238	2,647,920	64,275	10,628,768	12		
13	Gross revenue (less revenue from bulk sales, feed back, and standby charges)	409,519	4,412,059	11,655	639,434	25,238	2,353,183	39,016	7,213,777	13		
14	Working costs (including cost of generating feed back)	1,459,321	3,140,737	9,458	474,809	22,124	1,984,657	36,264	6,620,979	14		
15	Working costs (excluding cost of generating feed back)	1,132,446	3,102,991	9,458	458,899	22,124	1,726,635	36,264	5,998,336	15		
16	Capital charges	1,526,712	1,130,437	1,826	327,830	4,590	431,401	8,103	3,096,653	16		
17	Total costs (including cost of generating feed back)	2,986,033	4,271,174	11,284	571,964	26,714	2,416,058	44,367	9,717,632	17		
18	Total costs (excluding cost of generating feed back)	2,659,158	4,233,428	11,284	556,054	26,714	2,158,036	44,367	9,094,989	18		

TABLE XIV —STATISTICS OF POPULATION, CONSUMERS, ELECTRIC RANGES, WATER-HEATERS, AND MILKING MACHINES.

Supply Authorities	Population included in Area of Supply	Ratio of Consumers to Population in Area of Supply	Consumers			Ranges		Water-heaters			Milkling-machines			Consumers per Route-mile of Line	No.	
			Domestic	Commercial	Total	Number	k.W.	Ratio, Number of Ranges to Domestic Consumers	Number	k.W.	Per Cent.	Ratio, Number of Water-heaters to Total Consumers	Number			H.P.
STATE HYDRO-ELECTRIC DEPARTMENT																
1. North Island	50,500	28.00	455	13	468	497	2,988	109.23	552	698	117.95	1,639	2,564	0.24	1	
2. South Island	50,500	28.00	12,360	1,778	14,138	3,195	19,231	25.85	2,359	2,725	16.69	1,639	2,564	3.61	2	
Totals	50,500	28.92	12,815	1,791	14,606	3,692	22,219	28.81	2,911	3,423	19.93	1,639	2,564	2.51		
POWER BOARDS																
1. Ashburton	19,250	28.01	4,740	651	5,391	2,438	5,725	51.44	2,207	4,076	40.94	161	149	4.87	1	
2. Auckland	271,300	29.22	65,639	13,626	79,265	34,673	247,134	52.82	37,494	27,891	47.30	983	989	57.82	2	
3. Banks Peninsula	3,520	36.90	1,224	75	1,299	522	2,993	42.65	502	783	38.65	180	137	5.79	3	
4. Bay of Islands	32,910	13.30	3,784	593	4,377	1,511	9,049	39.93	1,792	1,453	45.05	870	1,235	5.35	4	
5. Bay of Plenty	17,950	16.24	2,491	424	2,915	1,293	7,748	51.91	2,011	1,620	68.99	837	1,072	9.37	5	
6. Buller	7,480	30.15	1,988	267	2,255	579	3,679	29.13	1,206	1,418	53.48	456	552	10.58	6	
7. Cambridge	10,450	24.40	2,133	417	2,550	1,201	7,014	56.31	1,075	1,296	42.16	202	245	6.59	7	
8. Central Hawkes Bay	34,400	27.33	8,540	863	9,403	3,029	17,266	35.47	5,100	4,192	36.24	2,271	3,364	9.45	8	
9. Central Waikato	12,350	28.32	2,931	567	3,498	1,002	6,114	34.19	1,265	1,078	36.16	548	621	8.73	9	
10. Dannevirke	24,800	25.58	5,850	494	6,344	2,801	16,681	47.88	5,124	3,715	80.77	2,663	2,977	7.54	10	
11. Franklin	3,380	21.98	625	118	743	250	1,119	40.00	306	216	41.18	159	129	6.23	11	
12. Golden Bay	19,050	32.23	5,252	888	6,140	1,460	9,033	27.80	992	1,109	16.16	84	115	21.38	12	
13. Grey	38,300	28.32	9,745	1,100	10,845	5,052	40,840	51.84	5,105	4,578	47.07	432	448	18.34	14	
14. Hawkes Bay	21,100	35.63	6,670	847	7,517	2,886	18,864	43.27	3,366	2,359	44.78	836	1,048	17.93	15	
15. Horowhenua	76,800	29.23	19,563	2,888	22,451	10,024	69,304	51.24	10,833	8,095	48.25	148	159	57.50	16	
16. Hunt Valley	9,450	5.70	485	54	539	25	160	5.16	34	35	6.31	27	26	5.86	17	
17. King Country	4,550	19.08	756	112	868	234	1,086	30.95	127	241	14.63	10	8	4.40	18	
18. Malvern	23,300	25.97	5,476	576	6,052	2,317	15,808	42.31	3,218	2,206	53.17	1,818	2,404	8.41	19	
19. Manawatu-Oroua	16,320	25.86	3,560	660	4,220	836	6,227	23.48	693	640	16.42	147	202	12.64	20	
20. Marlborough	27,100	23.58	5,522	867	6,389	2,439	13,114	44.17	4,300	3,024	67.30	2,131	2,861	6.08	21	
21. North Auckland	15,050	30.53	4,173	421	4,594	1,491	8,207	35.73	1,357	2,158	29.54	339	242	4.78	22	
22. North Canterbury	5,870	25.47	1,340	155	1,495	627	3,629	46.79	947	827	63.34	497	625	7.12	23	
23. Opuake	25,600	24.10	5,066	1,103	6,169	956	5,805	18.87	1,274	1,274	14.80	211	284	7.44	24	
24. Otago	8,310	30.85	2,246	318	2,564	715	4,129	31.83	783	774	30.54	52	25	4.11	25	
25. Otago Central	34,370	21.76	6,016	1,464	7,480	2,805	19,681	46.63	2,770	2,598	37.03	339	292	15.70	26	
26. Poverty Bay	26,000	23.83	5,417	778	6,195	1,314	8,551	24.26	1,114	1,554	17.98	286	228	6.64	27	
27. South Canterbury	16,350	28.65	3,813	872	4,685	1,563	9,772	40.99	2,413	1,675	51.51	1,064	1,354	12.54	28	
28. South Taranaki	13,800	25.19	3,157	319	3,476	1,445	7,481	45.77	1,348	1,699	38.78	353	300	8.54	29	
29. Springs-Eliasmere	14,400	24.11	3,256	216	3,472	1,040	7,122	31.94	1,902	1,503	51.14	1,496	2,371	7.13	30	
30. Taranaki	9,260	25.95	2,024	379	2,403	1,296	6,753	64.03	1,229	903	51.14	535	606	6.00	31	
31. Tairāua	15,600	26.39	3,745	371	4,116	2,402	14,854	64.14	3,043	2,521	73.93	952	1,180	5.70	32	
32. Tairāraua	14,400	23.50	2,906	478	3,384	1,679	8,100	57.78	2,072	1,817	61.23	976	1,459	8.29	33	
33. Te Awamutu	1,720	32.73	422	141	563	300	1,801	71.09	267	239	47.43	5	3	7.56	34	
34. Teviot...	44,900	27.21	11,105	1,113	12,218	4,615	33,308	41.56	7,818	6,687	63.99	3,751	6,229	11.15	35	
35. Thames Valley	17,350	28.47	4,031	909	4,940	1,663	10,214	41.26	1,566	1,469	31.70	321	221	17.69	36	

(For notes, see page 17.)

TABLE XIV.—STATISTICS OF POPULATION, CONSUMERS, ELECTRIC RANGES, WATER-HEATERS, AND MILKING-MACHINES—continued.

Supply Authorities	Population included in Area of Supply	Ratio of Consumers to Population in Area of Supply	Consumers			Ranges			Water-heaters			Milkling-machines		Consumers per Route-mile of Line	No.
			Domestic	Commercial	Total	Number	Total Kilowatts	Per Cent. of Ranges to Domestic Consumers	Number	Total Kilowatts	Ratio, Number of Water-heaters to Total Number of Consumers	Number	H.P.		
POWER BOARDS—Continued.															
37. Wairarapa ...	25,700	26.93	5,769	1,152	6,921	2,795	16,858	48.45	3,001	2,740	43.36	823	1,120	10.30	37
38. Waikato ...	2,880	24.58	592	116	708	309	2,163	52.20	413	265	58.33	211	247	3.47	38
39. Waikato ...	8,590	7.89	592	86	678	264	1,603	44.59	281	211	41.45	156	165	3.90	39
40. Waikato ...	17,850	31.28	4,653	930	5,583	2,322	14,701	49.90	2,471	2,695	44.26	121	93	9.52	40
41. Waikato ...	67,000	33.55	19,270	3,211	22,481	10,205	63,481	52.96	9,848	7,821	43.81	2,503	1,592	13.62	41
42. Waikato ...	12,100	22.35	2,232	472	2,704	1,295	8,292	58.02	1,411	1,210	52.18	479	708	10.05	42
43. Wanganui-Rangitikei ...	48,600	27.53	11,061	2,318	13,379	3,392	22,407	30.67	4,255	3,369	31.80	1,311	1,469	13.09	43
Totals ...	1,119,460	27.09	259,860	43,409	303,269	119,065	777,870	45.81	138,152	116,034	45.55	31,744	39,554	12.76	
OTHER LOCAL AUTHORITIES															
City Councils															
1. Christchurch ...	146,900	31.07	39,505	6,132	45,637	23,128	160,005	58.54	20,906	19,664	45.81	155	125	38.69	1
2. Dunedin ...	96,100	29.82	25,368	3,284	28,652	6,722	37,687	26.50	11,527	14,360	40.23	237	336	43.89	2
3. Hamilton ...	23,000	29.53	5,254	1,537	6,791	1,269	7,959	24.15	2,161	1,486	31.82	83.30	3
4. Invercargill ...	24,200	30.84	6,329	1,134	7,463	635	2,025	10.03	686	875	9.19	77.92	4
5. Nelson ...	14,400	29.90	3,607	699	4,306	527	3,590	14.61	1,191	1,267	27.66	66.18	5
6. Palmerston North ...	27,900	31.62	7,482	1,340	8,822	2,913	17,538	38.93	3,850	2,810	43.64	87.79	6
7. Wellington ...	131,900	30.79	32,896	7,721	40,617	6,296	45,612	19.14	12,786	14,489	31.48	32	83	58.38	7
Totals ...	464,400	30.64	120,441	21,847	142,288	41,490	274,426	34.45	53,107	54,951	37.32	424	544	49.54	
Borough Councils															
1. Bluff ...	2,170	30.69	543	123	666	73	279	13.44	45	60	6.76	56.24	1
2. Invercargill ...	1,360	34.78	368	105	473	149	1,014	40.49	134	111	28.33	50.00	2
3. Kapiti ...	1,900	33.74	549	641	1,190	352	1,564	64.12	195	207	30.42	42.24	3
4. Lyttelton ...	3,280	32.62	915	155	1,070	276	1,836	30.16	228	245	21.31	64.97	4
5. Napier ...	16,250	31.47	4,036	1,078	5,114	1,011	7,314	25.05	1,812	1,530	35.43	44.47	5
6. New Plymouth ...	28,100	29.69	7,146	1,196	8,342	4,075	20,775	57.03	4,437	3,695	53.19	21.58	6
7. Ohakune ...	2,300	28.61	511	147	658	74	518	14.48	96	66	14.59	27.08	7
8. Patea ...	2,010	30.10	477	128	605	270	1,772	56.60	250	176	41.32	50.86	8
9. Picton ...	1,680	31.79	448	86	534	24	131	5.96	20.00	9
10. Raetihi ...	2,370	23.63	440	120	560	36	317	8.18	67.49	10
11. Rangiora ...	2,530	36.96	814	121	935	256	1,665	31.45	364	384	38.93	93.84	11
12. Riccarton ...	8,360	28.06	2,234	112	2,346	1,277	8,438	57.16	12
13. Ross	13
14. Rotorua Electric Supply	14,000	32.82	3,742	853	4,595	...	7,915	36.10	1,478	1,279	32.17	14
15. Stratford ...	4,080	32.84	1,018	322	1,340	407	3,090	39.98	433	385	32.31	15
16. Tahape ...	2,290	32.05	536	198	734	143	918	26.68	112	111	15.26	16
17. Taumarunui ...	2,850	41.47	892	290	1,182	158	989	17.71	160	160	13.54	17
18. Tauranga ...	5,320	36.50	1,557	385	1,942	1,442	8,210	73.35	1,206	670	62.10	18
19. Te Aroha ...	2,570	35.18	657	247	904	275	1,924	41.86	302	231	33.41	19

TABLE XIV.—STATISTICS OF POPULATION, CONSUMERS, ELECTRIC RANGES, WATER-HEATERS, AND MILKING-MACHINES—continued.

Supply Authorities	Population included in Area of Supply	Ratio of Consumers to Population in Area of Supply	Consumers			Ranges			Water-heaters			Milk-machines		Consumers per Mile of Line	No.
			Domestic	Commercial	Total	Number (1)	Total Kilowatts	Per Cent. Number of Domestic Consumers	Number	Total Kilowatts	Ratio, Number of Heaters to Total Number of Consumers	Number	H.P.		
BOROUGH COUNCILS—Contd.															
23. Waioa	3,070	31.37	717	246	963	427	2,944	59.55	443	269	46.00	...	18	48.15	23
24. Waitara	2,560	32.34	667	161	828	241	1,623	36.13	270	212	32.61	...	13	62.49	24
25. Westport	5,830	29.83	1,383	356	1,739	32	204	2.31	87	76	5.00	...	25	44.40	25
26. Whakatane	3,080	30.33	730	204	934	382	2,292	52.33	392	436	41.97	...	14	47.90	26
27. Whangarei	10,350	31.42	2,622	630	3,252	1,119	6,318	42.68	1,034	707	31.80	...	17	48.45	27
Totals	152,440	31.27	38,924	8,739	47,663	15,512	94,233	39.85	16,965	15,008	35.59	...	1,493	36.58	...
TOWN BOARDS															
1. Kaponga	1,640	27.56	368	84	452	126	845	34.24	259	211	57.30	...	185	8.22	1
2. Mangaweka	290	50.69	108	39	147	52	273	48.15	48	36	32.65	...	15	12.78	2
Totals	1,930	31.04	476	123	599	178	1,118	37.39	307	247	51.25	...	200	8.94	...
COUNTY COUNCILS															
1. Heathcote	3,400	30.18	1,021	20	1,041	668	3,591	65.43	754	773	73.49	...	3	55.16	1
2. Kaikoura	1,310	25.95	260	80	340	12	29	4.62	4	40.00	2
3. Murchison	770	29.09	197	27	224	15	90	7.61	38	34	16.96	...	55	13.58	3
4. Uawa	430	28.61	97	26	123	35.14	4
Totals	5,910	29.24	1,575	153	1,728	695	3,710	44.13	792	807	45.83	...	62	35.27	...
Total, other local authorities	624,680	30.78	161,416	30,862	192,278	57,875	373,487	35.85	71,171	71,013	37.01	...	2,179	44.81	...
COMPANIES															
1. Kameri Electric Ltd. (6)	3,030	33.53	745	271	1,016	199	1,307	26.71	105	115	10.34	33.87	1
2. L. Keys, Kohukohu (4)	1,200	6.25	63	12	75	...	243	58.73	...	43	78.67	...	35	1.96	2
3. Wilson's (N.Z.) Portland Cement, Ltd.	3,250	14.00	395	60	455	68	420	17.22	84	81	18.46	...	90	5.94	3
4. Westland Power, Ltd. (6)	7,480	20.67	1,203	343	1,546	304	1,970	25.27	248	239	16.04	...	125	10.10	4
Totals	1,802,120	28.39	495,294	76,405	511,699	180,936	1,175,546	41.57	212,482	190,709	41.52	...	35,687	45.180	...
Grand totals

NOTES.—(1) Only ranges requiring permits for connection to electric supply, therefore not comparable with previously published statistics. (2) Route miles of lines now include service lines, therefore not comparable with previously published statistics. (3) Taken over by Tauranga Electric-power Board on 31/8/47. (4) Taken over by Bay of Islands Electric-power Board 2/2/48. (5) No return received. (6) For year ended 31/12/47. (7) No return received. (8) Not actively functioning.

(For notes, see page 17.)

TABLE XVII.—STATISTICS RELATING TO ELECTRICAL WIREMEN'S REGISTRATION BOARD FOR YEAR
31ST MARCH, 1948.

(The figures in parenthesis are for the previous year)

1. Number of Wiremen's Registration Board Meetings : 14 (24)
2. Registrations :—

	During Year		Total		Current
Inspectors	37	(67)	919	(882)	424
Electrical wiremen	300	(242)	5,232	(4,932)	5,043
Electrical servicemen, Class "D"	93	(14)	201	(108)	187
Electrical servicemen, Class "E" (including radio)	90	(67)	285	(195)	272
Electrical servicemen, Class "E" (excluding radio)	3	(...)	36	(33)	25
Limited registration	19*	(33)	1,281†	(1,262)	1,198
Provisional Licences	24	(16)	893	(869)	10
Temporary permits	2	(1)	133	(131)	...
Registrations after periodical purging	...	(11)	329	(329)	...
	Candidates		Passed Per Cent		Highest
3. Examinations :—					
Wiremen—					
Written	765	(843)	33	(37)	92
Practical	550	(579)	59	(63)	97
Servicemen—					
Written	288	(646)	37	(41)	96
Practical	213	(365)	60	(57)	94

4. Defective work reports : 26 (15) ; Endorsements made, 1 (4) ; Endorsements removed, nil (nil).
5. Breach of Acts reports : 34 (37) ; Prosecutions authorised, 23 (29).

*Includes radio experimenters, 4 ; radio apparatus, 2 ; Supply Authority servicemen, 4 ; Operation of motion and sound pictures, 2 ; I
1 ; Secondary side, radio sets, 1 ; servicing calculating machines, 1 ; powerhouses and substations, 1 ; assembly, apparatus for sale, 1
tenance, dairy factory, 1 ; Work in mines, 1 ; †Includes radio servicemen registered prior to the introduction in 1930 of the examinations for
servicemen Class "E," and other miscellaneous registrations