

Year Specific Data for 1 April 2014

Periods Covered									
Capacity Measurement Period	1 September 2012 to 31 August 2013								
Pricing Year						1 April 2014 to 31 March 2015			
Input / Parameter	2008/09	2009 / 10	2010 / 11	2011 / 12	2012 / 13	2013 / 14	2014/15		
Capacity Levels (MW)									
Historical Anytime Maximum Injection (HAMI)	3,286	3,200	3,206	3,202	3,161	3,197	3,251		
Total Regional Coincident Peak Demand (RCPD)	6,052	5,825	5,980	5,872	6,032	5,780	5,775		
RCPD – Upper North Island (UNI)	1,932	1,857	1,989	1,928	2,024	1,882	1,914		
RCPD – Lower North Island (LNI)	2,018	1,889	1,964	1,908	1,922	1,879	1,892		
RCPD – Upper South Island (USI)	1,050	1,055	1,031	1,025	1,051	997	1,009		
RCPD – Lower South Island (LSI)	1,052	1,025	995	1,011	1,035	1,005	961		
Recovery Rates									
WACC	Pre-tax (%)	11.14	11.14	11.14	9.81	9.99	9.99	9.99	
	Post-tax (%)	7.80	7.80	7.80	7.06	7.19	7.19	7.19	
Asset Return Rate (%)		6.93	7.10	7.00	6.21	6.68	7.55	7.71	
Maintenance Recovery Rate	Substations (%)	1.93	2.02	2.17	2.21	2.21	2.21	2.04	
	220kV tower lines (\$/km)	2,734	3,145	3,355	3,804	4,613	4,877	5,015	
	All other tower lines (\$/km)	2,851	3,059	3,427	4,225	4,759	5,378	5,959	
	Pole lines (\$/km)	2,758	2,989	3,199	3,594	4,128	5,593	6,200	
Injection Overhead Rate (%)		5.90	3.26	2.53	3.13	3.98	3.53	3.48	
Operating Recovery Rate (\$/switch)		1,064	1,109	1,132	1,086	1,134	992	908	
Total Connection Charge Revenue (\$m)		122.81	127.03	126.22	118.99	128.69	135.67	138.09	
Total Interconnection Revenue (\$m)		385.75	411.50	413.61	447.06	546.98	574.15	661.11	
Interconnection Rate (\$/kW)		63.74	70.94	69.12	76.14	90.66	99.44	114.47	
Total HVDC Revenue (\$m)		82.96	78.34	84.84	117.11	128.77	162.47	145.00	
HVDC Rate (\$/kW)		25.25	24.48	26.46	36.58	40.73	50.82	44.60	